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SANTA FE				
FILE				
U.S.G.S.		Ĭ.		
LAND OFFICE				
TRANSPORTER	OIL	,		
INANSPORTER	GAS			
OPERATOR	10			
PRORATION OFFICE				
Operator J. J.	Trav	ris		
Address P.O.	Box 8	 373	1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Separate Forms C-104 must be filed for each pool in multiply

FILE / ~		AND	RECENTO	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	NOV 2 4 1969	
TRANSPORTER GAS			1000 5 4 1202	
OPERATOR (2) PRORATION OFFICE			O. U. G. Artebia, office	
Operator J. J. Travis				
Address	(idland Taxas 7070)			
P.O. Box 873 M. Reason(s) for filing (Check proper box)	Midland, Texas 79701	Other (Please explain)		
New Well	Change in Transporter of:		-f -1 ∴	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden		the King of Late	
If change of ownership give name and address of previous owner	B. M. Keohane el al	12 to 12	11/ W 11/1 200	
I. DESCRIPTION OF WELL AND I	LEASE			
Lease Name Shugart- Federal	Well No. Pool Name, including Fo		cr Fee Federal NM025778	
Location H		1980 e and Feet From 7	North	
Unit Letter;;	T _ 18S	R = 31E Eddy	Co. New Mex.	
Line of Section Tow	vnship Range	, NMPM,	County	
Name of Authorized Transporter of Oil		S Address (Give address to which approx	ed conv of this form is to be sent)	
Texas - New Mexico Pi	_	P.O. Box 1510 Midla		
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 31E	Is gas actually connected? Whe	n	
-	h that from any other lease or pool,	give commingling order number:		
Designate Type of Completies	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
7. TEST DATA AND REQUEST FO		fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water, Bbls.	Gas-MCF	
GAS WELL		•		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIANC	ÇE	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and r	aculations of the Oil Consequation	APPROVED DEG	<u>2 1969 </u>	
Commission have been complied washove is true and complete to the	ith and that the information given	BY W.a. S	ressett	
		TITLE OIL AND GAS INSPECTOR		
	nio	This form is to be filed in compliance with RULE 1104.		
X 7 // 1/2		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation		
Ownly (Signa	ture /	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
//- \$1-69 (Tie	le)	able on new and recompleted we	lls.	
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		