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DISTRIBUTION /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE /		AND	
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	
LAND OFFICE OIL /		R	ECEIVED
TRANSPORTER GAS /			
OPERATOR /			SEP 4 1970
Operator Operator			
J. J. Travi	is	A	O. C. G. RIESIA, OFFICE
Address Box 873, M	idland, Texas 79701		CSIA, OFFICE
Reason(s) for filing (Check proper	,	Other (Please explain)	in Shirgart Federal #1
New Well	Change in Transporter of:	Change of well	in Shirgart Federal #1 I numbers for North
Recompletion	Oil Dry	- Shugart Queen	Unit waterflood
Change In Ownershit;	Casinghead Gas Cond	Charge Mi	e j tanks
If change of ownership give name			
and address of previous owner_			
I. DESCRIPTION OF WELL AN		Formation Kind of Lea	se Lease No.
North Shugart Quee	VID //		alor Fee Federal NM025778
Location			.
Unit Letter H 2	310 Feet From The North	Line and 330 Feet From	The East
time of Section 20	Township 18 S Hande	31 F , NMPM, F	Eddy County
II. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL (GAS Address (Give address to which appr	oved copy of this form is to be sent)
1		I.	
Name of Authorized Transporter of	Pipeline	Box 1510, Midland Address (Give address to which appr	
None Contine	ntal Oil Co.	Bot 2197 Houston	- Lefas 77001
At II I all at liquide	Unit Sec. Twp. nge.		nen
give location of tanks.	L 21 18 S 3	1. E. Sant get	
If this production is commingled IV. COMPLETION DATA	i with that from any other lease or po		
	Gal Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp	Plate Campl. Peady to Prod.	Total Depth	P.B.T.D.
Date Spudded	sidte Compa reddy to riod.		
Elevations (DF, RKB, RT, GR, et	c. Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Gasing ener
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
N TOO DATA AND REQUES	T FOR ALLOWABLE (Test must	be after recovery of total volume of load o	il and must be equal to or exceed top allou
OIL WELL	2010 /0 111	s depth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tank	Date of Test	blogging watuod (1. 10m, bamb) gas	,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			C NCE
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdaind blessme (summers)	1
		OIL CONSER	VATION COMMISSION
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Operator (Title) 9/3/70

(Date)

25 TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.