Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

JAL CONSERVATION DIVISION

i Snergy, Minerals and Natural resources Department

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 NGLEIVÈ!

DOT 1 4 1993



If well produces oil or liquids,	WW Rio Brazos Rd., Aztec, NM 87410	REQUE	ESTF	OR AL	LOWAE	LE AND	AUTHORI	ZATION			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

806-456-3821

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.