PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico

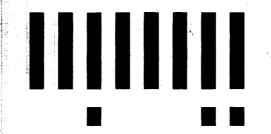
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104
Revised February 21, 1994
Instructions on back
Appropriate District Office

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MANDED REPOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 188152	District III 1 000 Ri o Brazo	Rd., Aglec,	NM \$7410	J		PO Box	2088	ON	Subin	iit to Appropr	tate District Offic 5 Copie
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Job separation sheet

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

. OTT COMMITSSION	1	OIL	CONS	COMMISSION
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Drawer DD

Artesia, NM FORM APPROVED

Artesia, NM FORM APPROVED

Budget Budget No. 1004-0135

SUNDRY NOTICES Do not use this form for proposals to dr Use "APPLICATION FO SUBMIT 1. Type of Well Oil	Expires: March 31, 1993 5. Lease Designation and Serial No. NMO25778 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation 8910115820 8. Well Name and No. #3 N. SHUGART QUEEN U. 9. API Well No. 30-015-05588 10. Field and Pool, or Exploratory Area NORTHSHUGART QUEEN U. 11. County or Parish, State EDDY COUNTY NEW MEXICO		
	S) TO INDICATE NATURE OF NOTICE, REPO	TVOR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	? (84 R	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Water Chin Off	
PULL WELL AND PUEFFECTIVE 1-13-9		TA TO PUMPING.	
	ACCEPTED FOR RECORD ACCEPTED	Jan 13 S E M 195	
14. I hereby certify that the foregoing is true and correct		1, 4	
Signed	Title CU , OW MEY	Date 1/30/90	
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Tide	Date	