

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☒

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

J. J. Travis ✓

3. ADDRESS OF OPERATOR

Box 873, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

990' from the South line & 330' from the West

line, Sec 21-T-18-S, R-31-E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles SW of Maljamar, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

North Shugart Queen

250 acres

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

plug back to Queen

3259'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3639'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

22. APPROX. DATE WORK WILL START*

10-15-70

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

This well was originally drilled by Mark Production Company (Chemical Express) to a total depth of 3577' and completed in the Penrose Sand through perforations from 3504' to 18' on August 13, 1962. This well is located on Tract #6 of the J. J. Travis North Shugart Queen Unit and it is now #10 North Shugart Queen Unit. It is proposed to plug back this well to the Queen Sand for a producing well in the North Shugart Queen Unit as follows:

Set Howco 4 1/2" Bridge Plug at approximately 3410' with about 15' of cement on top of Bridge Plug. Perforate Queen Sand from about 3250' to 3260' and acidize and frac for completion in Queen Sand.

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U. S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE

9-24-70

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

R. L. BECKMA

ACTING DIRECTOR

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O. C. C.
ARTESIAN OFFICE

RECEIVED

DEC 17 1970

OIL CONSERVATION COMM.
HOBBS, N. M.