

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN T
(Other instrum
verse side)LOCATE*
4 on re-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0175770

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME North Shu-
J. J. TRAVIS gart Queen8. FARM OR LEASE NAME Federal 41
Texaco/Lease

9. WELL NO.

#10

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

21, T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

J. J. Travis

3. ADDRESS OF OPERATOR

Box 873, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State law.
See also space 17 below.)
At surface990' from the South 330' from the West, Section
21, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3639

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) plug back to Queen Sand

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*J. J. Travis #10 North Shugart Queen Unit (formally Mark Production Company
#1 Texaco Federal) was plugged back from Penrose Sane as follows:

10-27-70 - Old total depth 3577.

Set Homco Bridge Plug at 3400' with 11 foot cement plug on top of plug

Plug back total depth 3389'.

Perforated 4 1/2" casing from 3250 to 3259 in Queen Sand.

Acidized with 500 gallons MC acid 15%. Frac with 385 bbls. treated brine
water and 25000 lbs. of sand.

Injection rate 25 bbls. per minute-2200 lbs. PSI.

Ran 105 joints tubing to 3240.

Seat nipple 1'
Perforation nipple 4' 10"
Mud anchor 28' 00"Completed November 2, 1970, for
35 bbls. per day on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE 11-9-70

(This space for Federal or State office use)

APPROVED BY
COMMISSIONER OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side