STATE OF NEW MEXICO	GY AND MINERALS DEPARTMENT			TION DIVISIC		Form C-104 Revised 10-1-78	
	SANTA FE, N			К 2088 МЕХІСО 87501 RECEIVED			
U.S.U.S.			RALLOWABLE	MA	Y 1 7 1982		
PROBATION OFFICE		AND ATION TO TRANSPORT OIL AND NATURAL GAS O. C. D. 					
Hughes Production	Co. /						
c/o 011 Reports &		nc. Box 763, H					
Reason(s) for filing (Check pr New Well		Fransporter of:	Other (Piease	: explain)			
Recompletion Change in Ownership X	Oil Casinghead	Dry Go		ve 5/1/ 82			
If change of ownership give	name Marks & Gar	ner Production	Co. Box 763, H	obbs, NM	88240	<u>,</u>	
and address of previous own	M et -	et #7			NM-0175	770	
Lease Name N. Shugart Queen	Well No. F	Shugart Y-SR-C		Kind of Lease State, Federal	or Foo Federal	Lease No. Above	
Location				P 7	L. Lings	· · · · · · · · · · · · · · · · · · ·	
Unit Letter M	190	The <u>South</u> Lin	• and <u> </u>	Feet From T		County	
Line of Section				<u></u>		county	
I. DESIGNATION OF TRA	er of Cil X or Cor	idensate	Address (Give address)	to which approv	ed copy of this form is t	obe sent)	
Texas-New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas 🚺 or Dry Gas			Box 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)				
Continental Pipel	Twp. Rge.		Box 2197, Houston, Texas 77001 Is gas actually connected? When				
give location of tanks.	<u>L 21</u>	195 131E	Yes		Unkhown		
If this production is commin		Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv.	
Designate Type of Completion - (X)			Total Depth	1 1 	P.B.T.D.		
Date Spudded	Date Compl. Re		Top Oll/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GF	R, etc.j Name of Produc	; Name of Producing Formation					
Perforations					Depth Casing Shoe		
HOLESIZE		BING, CASING, AND TUBING SIZE	DEPTH SET SACKS CEME		ENT		
V. TEST DATA AND REQU	EST FOR ALLOWAB	LE (Test must be a	fter recovery of total volu pth or be for full 24 hours	me of load oil i	and must be equal to or e	xceed top allow-	
OIL WELL Dute First New OII Run To Th	anks Date of Test		Producing Method (Flou		1, elc.)		
Length of Test	Tubing Pressure)	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bble.		Water-Bbls.		Gas - MCF		
		,			<u> </u>		
GAS WELL	Length of Test		Bbis. Condensate/AMC	F	Gravity of Condensate		
Testing Method (pilot, back p		(Ebut-in)	Casing Pressure (Shut	-in)	Choke Sixe	<u></u>	
I. CERTIFICATE OF COM	PLIANCE		MA	AY 1 9 198	ION DIVISION	10	
I hereby certify that the rul Division have been compli	APPROVED, Jussit						
above is true and complete	a to the beat of my kn	owledge and Dellel,	TITLE SUPE	RVISOR, DI	STRICT I		
	This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or despenses well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	All sections of this form must be filled out completely for allow- able on new and recompleted wells.						
	Fill out only Sections I. H. III, and VI for changes of owner wall name or number, or transporter, or other such change of condition.						
,	(Duce)		Separata Form	a C-104 must	the filed for each p	ool in multipl	

enmpleted wells.