Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

BECEIVED GIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 OCT 1 4 1993



REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND MATERIAL TO TRANSPORT OIL AND MATER DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

J <b>.</b>		IO IHA	NOI	ONI UIL	- WIND IAW	TUNAL GA	<u> </u>	7 KI 1 T			
Diemons-Angol Oil	Come	~ /					Well	API Na	•		
Plemons-Angel Oil	. Compar	ıγ /				<del></del>	L				
P. O. Box 965, Wo	lffort	n, Texa	as	79382	<del> </del>		<del></del>			<del></del>	
Reason(s) for Filing (Check proper box)		Channa in	. T	ander of		es (Picase expla	in)				
New Well  Recompletion	Oil	Change in	Dry (								
Change in Operator	Casinghea			lensate [							
f change of operator give name											
and address of previous operator	ANDIE	CE									
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Includi					ng Formation			Kind of Lease		ease No.	
North Shugart Queen Ut. 10 Shugart Y					-SR-OU-G	В	State,	State, Federal or Fee LCo59569B			
Location				0-	-1.1-	220	_		West	I I	
Unit LetterM	: 990	<u> </u>	_ Feet	Prom The SO	itn Lin	e and _330	F	et From The		Line	
Section 21 Township	18S		Rang	• 31 1	E , N	MPM,	Eddy			County	
III. DESIGNATION OF TRAN		R OF O	IL A	ND NATU	RAL GAS	e address to wh	ick approved	copy of this fo	rm is to be s	ent)	
Name of Authorized Transporter of Oil  Navajo Refining Corp.		Of Conoca	3200		East	Main. Ar	tesia.	New Mexi	co882	10	
Name of Authorized Transporter of Casing			or Di	y Gas 🔲	Address (Gir	e address to wh	ich approved	l copy of this fo	rm is to be s	ent)	
None					wassastad?	When ?					
If well produces oil or liquids, give location of tanks.	Unit     T.	Jnik   Sec.   Twp.   Rgc. L   21   18S   31E			NO	j wike	Witen /				
If this production is commingled with that f					ing order num	ber:				. <u></u>	
IV. COMPLETION DATA					· <del></del>		C D	Plug Back	Same Des'v	Diff Res'v	
Designate Type of Completion -	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	I Link Dack	Same Res		
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Depth	<u> </u>		P.B.T.D.		4	
						K- ::					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u></u>			Depth Casing Shoe			
										· 	
TUBING, CASING AND					CEMENTI			-1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<u> </u>		<del></del>		<del></del>						
				,						<del></del>	
	FOR A	1170	1 Hi 1	<del>ri</del>	<u> </u>			1			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FUK A	LLLUW I	of loa	c. d oil and must	be equal to or	exceed top allo	owable for th	is depth or be f	or full 24 hoi	urs.)	
Date First New Oil Run To Tank	Date of Ter		37		Producing M	ethod (Flow, pu	mp, gas lift,	eic.)			
					G. I D			Choke Size	Choke Size		
Length of Test	Tubing Pressure				Casing Press	ure		Ciloac Biza			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
•								<u> </u>			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bols. Condensate/MMCP			Gravity of Condensate			
Facilian Mathed (mitat hack mr.)	or.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			· Choke Size			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)											
VI. OPERATOR CERTIFICA	ATE OF	COME	PLIA	NCE			10551	ATION !	>!\ // O / C	5N1	
I hereby certify that the rules and regula	tions of the	Oil Conser	vation		(	OIL CON	-			אכ	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Data Approved 0CT 1.5 1993						
is the and exhibited to all the or the this					Date	Approve	a	-		<del></del>	
- ^	,	ጎ									
Signature					By_	•	.,	IGNED BY	, 		
Printed Name Title					MIKE WILLIAMS  TIME SUPERVISOR, DISTRICT II						
!/ John C. Ange	e1 <sup>"</sup>	Co-	Owne	er	Title			,			
Date 10-11-93	806-41	Tele 56-392	phone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.