IEXICO OIL CONSERVATION COM. Santa Fe, New Mexico

NEV.

SION RECEIVE Drised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE 30 1960 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		Box873, Midland, Tuxes				Nov. 28, 1960 . (Date)	
		-	ING AN ALLOWABLE				
J. Tra	Fig. — Ke mpany or C	merator)	derel (L	, Well No	1 , in		! ¹ /4,
			T. 18-8 , R. 31		North	Shugart D- 2	Paal
Unit La	åter						
Eđ	ty	••••••••••••••••	County. Date Spudde				
Plea	se indicate	location:	Elevation 3646 KB	Total De	pth	PBTD PBTD	
			Top Oil/Ges Pay	• Name of	Prod. Form	Upper Queen	
DC	СВ	A	PRODUCING INTERVAL -			,	
			Perforations 321	0 - 5226			
E	FG	H		Depth		Depth	
			Open Hole	Casing S	hoe	Tubing 3268	L
	КЈ		OIL WELL TEST -				~
L	K J	I	Natural Prod. Test:	bbls.oil,	bbls water in	hrs, mi	Choke n. Siże
			4	acture Treatment (after r			_
M	N O	P		bbls.oil, <u>A R1</u> b		C	noke
					iors water in	<u> </u>	
		<u>_</u>	GAS WELL TEST -				
100	0 <i>4,</i> 33	OW	Natural Prod. Test:	MCF/Day;	Hours flowed	Choke Size	
bing ,Cas	ing and Ce	menting Reco	Method of Testing (pit	ot, back pressure, etc.)	:		
Size	Feet	Sax		cture Treatment:			
	T	1		thod of Testing:			
3 5/8	1004	350					
			Acid or Fracture Treat	ment (Give amounts of ma	terials used, su	ch as acid, water, o	il, and
5 1/2 T.	3308	100	sand): 500 gol Mor	Acid, 18,400 mai	011.	25000# sand	
: 3/8	3248			g Date first he oil run to ta			
		+					
				as Petroleum, Inc.	•+ 00X 0.39+		
	.l		Gas Transporter				
marks:		•••••			••••••••	• • • • • • • • • • • • • • • • • • • •	
		•••••••		•			•
							···· ·····
I hereb	ov certify t	hat the inf	ormation given above is	true and complete to the	e best of my kno	wledge.	
proved	NOV.3	9.1900		\sim	(Company or C	Operator)	
01		DUATION	COMMESSION	By:	1/14	ulo	
, UI	L CONSE		COMMISSION	By	(Signatu	re)J.J. Travis	
. 711.	1 Da	 11.5	200	Title Operator			
<i>f.l.</i> f	× ×1.17.	7.6.5 <u>2%7.4</u>	<u> </u>	Inc. we Send Co	ommunications	regarding well to:	
le	ه اود بز	5.67.5. 18 8	PECTOR				
			· ·	NameJ.J	, 1 TAV1 8		

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OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE U No. Copies Recrived _____ <u>f 22</u> 13 ANTA FE . 1 ORATION OFFICE STATE LAND OFFICE U. S. G. S. TRANSPORTER FILE BUREAU DE MINES ---------