| (Signature) (Signature) C/L/LACA J: J. J. (Title) J: J. J. (Title) (Date) | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. | |
|--|---|--|--|
| Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BY A. Sressett | |
| I have by certify that the rules and regulations of the Oil Conservation | | APPROVED SEP 25 1970 . 19 | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | |
| Actual Prod. Test-MCF/D | Length of Test | Casing Pressure (Shut-in) | Choke Size |
| GAS WELL Gas well Length of Test Bbls. Condensate/MMCF Gravity of Condensate | | | |
| Actual Prod. During Test | Oll-Bble. | | |
| Length of Test | Tubing Pressure | Casing Pressure Water-Bbls. | |
| Date First New Cillian To Tanks | Date of Test | Producing Method (Flow, pump, gas lif | t, etc.) |
| 7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) | | | |
| | | | |
| HOLE SIZE | | | |
| | TUBING, CASING, AND CASING & TUBING SIZE | CEMENTING RECORD | SACKS CEMENT |
| Perforations Depth Casing Shoe | | | |
| Elevations (DF, RKB, R1, GR, etc.) Name of Producing Formation | | Top Oil/Gas Pay | Tubing Depth |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| COMPLETION DATA Oll Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv. Designate Type of Completion - (X) Image: Completion - (X) I | | | |
| If this production is commingled with that from any other lease or pool, give commingling order number: | | | |
| Continental If well produces oil or liquids, give location of tanks. | | Is gas actually connected? When | 1961 |
| Texas New Mexico PipelineBox 1510, Midland, TexasName of Authorized Transporter of Cosinghead Gas region or Dry Gas regionAddress (Give address to which approved copy of this form is to be sent)ContinentalBot 2197 Houston Jepas 7700 / | | | |
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Anthenzoed Transport of oil [x] Name of Anthenzoed Transport of oil [x] Or Condensate [] Address (Give address to which approved copy of this form is to be sent) Towns a Now, Maxico Pipelino Box 1510 Midland Texas | | | |
| | | | |
| Unit Letter D : 990 Feet From The North Line and 330 Feet From The West County | | | |
| North Shugart Queen U | | | ^{or Fee} Federal I C0595696 |
| DESCRIPTION OF WELL AND LEASE Lease No. Lease No. J. J. J. Providence Lease No. State Plants | | | |
| If change of ownership give name and address of previous owner | | | |
| Change in Ownership Casinghead Gas Condensate Change dec. y Tanks | | | |
| New Well Change in Transporter of: Change of well numbers on North Recompletion Oil Dry Gas Shugart Queen Unit waterflood | | | |
| Box 873, Midland, Texas Reason(s) for filing (Check proper box) Other (Please explaint um Resourced Fab. # 2 | | | |
| Operator D. C. C. J.J. Travis ARTESIA, OFFICE | | | |
| PROBATION OFFICE | | | |
| IRANSPORTER OIL / GAS / | SEP 4 1970 | | |
| U.S.G.S. | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | |
| SANTA FE / FILE / | | OR ALLOWABLE | Supersedes Old C-104 and C-110 Effective 1-1-65 |
| DISTRIBUTION | NEW MEXICO OIL CO | NSERVATION COMMISSION | Form C-104 |
| | ~ | | |