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DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION	
SANTA FE /	· ·	REQUEST FOR ALLOWABLE	
FILE / _	· · · · · · · · · · · · · · · · · · ·	AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO T	RANSPORT OIL AND NATURA	LGASECEIVED
LAND OFFICE	· ·		- 4 E D
TRANSPORTER GAS .	- ·		SEP 4 1970
OPERATOR /	_		19/0
PROBATION OFFICE	-		D ==
Operator		A CONTROL OF THE CONT	ARTICLA
J. J. Travis	3		ARTESIA, OFFICE
Address			•
Box 873, Mi	dland, Texas 79701		
Reason(s) for filling (Check proper bo	Change in Transporter of:	Change of we	ell numbers for North
Recompletion		,	n Unit waterflood
Change in Ownership		, _	
Change in Ownership .	Cashigheda Gas Con	densate Changi Lice	C 62. 3. fe -6.
If change of ownership give name and address of previous owner		,	
I. DESCRIPTION OF WELL AND	LEASE		
Lease Hame North Shugar	t , Well No. Poel Name, Including		
L.J. Travis Que	en 1/1 5 North Shu	gart Queen State, Fed	deral or Fee Federal LC05956
Location			
Unit Letter F ; 231	O Feet From The North	Line and 1650 Feet Fr	om The West
		21 17	D 11
Line of Cection 21 T	ownship 18 S Range	31 E , NMPM,	Eddy County
Name of Authorized Transporter of C Texas New Mexico Name of Authorized Transporter of C Continental	Pipeline gastnahaad Gas X or Dry Gas		d. Texas oproved copy of this form is to be sent) to Jexas To Jexas 7 700/
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	
give location of tanks.	L 21 18 S 31	E Yes	1961
If this production is commingled v	vith that from any other lease or poo	ol, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet			1
Date Spudded	Cate Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b able for this	e after recovery of total volume of load i depth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	<u>i </u>		
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MOF/D	Pandin or Last	Sold Solidansaray lamot	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
resting Method (prof. back pr.)	, and the same of Blinc-TH	,	-
· continue on country	NCE	OIL CONSEE	RVATION COMMISSION
I. CERTIFICATE OF COMPLIA	NCE		
I haraby partify that the sular an	d regulations of the Oil Conservati	on APPROVED SEP	<u> 25 1970 , 19</u>
T Helen's certital mer me integ an		11 • 1	_ /

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. A. Grossett
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

(Title)

Operator

9/3/70