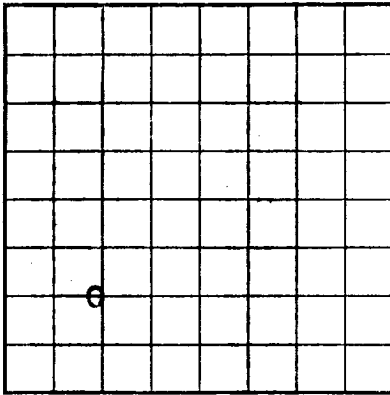


U. S. LAND OFFICE Las Cruces
 SERIAL NUMBER 028390 B
 LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Fullerton Oil Co Address Los Angeles Calif.
 Lessor or Tract Little Field Shugrat State New Mexico
 Well No. 3 B Sec. 21 T. 18 R. 31E Meridian N.M.P.M. County Eddy
 Location 660 ft. N. of 660 ft. E. of _____ Line of Sec. 21 Elevation 3636
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date Jan. 1, 1941 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 29, 1940 Finished drilling Dec. 31, 1940

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3581 to 3670 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 675 to 685 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8 287</u>	<u>5</u>	<u>8</u>	<u>used</u>	<u>787</u>	<u>Larkin</u>				
<u>7 7/8 204</u>	<u>8</u>	<u>8</u>	<u>used</u>	<u>3455</u>	<u>Baker float</u>				
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>787</u>	<u>50</u>	<u>Halliburton</u>		<u>50 sks.</u>
<u>7</u>	<u>3455</u>	<u>100</u>	<u>"</u>		<u>100 "</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

5"	Nitro Glycerin	390Qts. 12, 20 3670	3685
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TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from 0 _____ feet to 3741 _____ feet, and from _____ feet to _____ feet

DATES

Jan. 1 _____, 19. 41 Put to producing Jan. 1 _____, 19. 41

The production for the first 24 hours was 60 _____ barrels of fluid of which 100 % was oil; _____ %
 emulsion; 0 % water; and _____ % sediment. Gravity, °Bé. 30-5

If gas well, cu. ft. per 24 hours 200x _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 200 _____ On pump

EMPLOYEES

Martin Moore _____, Driller J.C. Watson _____, Driller

Paris Davis _____, Driller _____, Driller

FORMATION RECORD

FROM-	TO -	TOTAL FEET	FORMATION
0	10		Sand . .
10	45		Clachie
45	125		Red rock
125	165		Sand
165	400		Red rock
400	470		Red sand
470	525		Red rock
525	675		Anhydrite
675	685		Water sand
685	760		Anhydrite red beds & salt
760	770		Salt
770	794		Red beds
794	815		Anhydrite & salt
815	880		Anhydrite
880	1115		" & salt
1115	1685		Salt
1685	1730		Anhydrite & salt
1730	1850		Salt Base of salt.
1850	1890		Lime & anhydrite
1890	1910		Lime
1910	1960		Anhydrite
1960	1990		" & lime
1990	2115		Anhydrite
2115	2150		" & red rock

(OVER)

0-6745

CONVULSION LOG - CONTINUED