

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Shenandoah Oil Corporation ✓		8. FARM OR LEASE NAME Keohane et al "C" Federal
3. ADDRESS OF OPERATOR 1018 Commerce Bldg., Fort Worth, Texas 76102		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' PS & EL of Sec. 21, T18S, R31E		10. FIELD AND POOL, OR WILDCAT Shugart (Y, 3R, Q, GR)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3544 GL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, 18S, R31E
		12. COUNTY OR PARISH Hddy
		13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T. D. 5300' - P.B.T.D. 3944'

Well SI 5-31-69 pending further study. Operator now plans to set bridge plug, reperforate Queens Section @ 3274' - 3284', and stimulate w/fracture treatment as follows:

1. Pull rods & tbgs. Set CI Bridge plug @ approximately 3450'.
2. Run correlation log & perforate 3274'-3284'.
3. Frac section w/20,000 gals gelled salt water 20,000 gal. ad.
4. Place well back on production.

RECEIVED

NOV 17 1969

U. S. GEOLOGICAL SURVEY
ARTESIA, N. M.

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ARTESIA, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

P. Bates

TITLE

Manager - Secondary

DATE

11-7-69

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 18 1969

O. C. C.
ARTESIA, OFFICE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.