

N. M. O. C. C. COAL
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
verse side)ATE*
H-10Form approved,
Budget Branch No. 42 B1124
5. LEASE DESIGNATION AND SERIAL NO.

NM - 025778-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Shenandoah Oil Corporation ✓		8. FARM OR LEASE NAME Keohane et al "C" Federal	
3. ADDRESS OF OPERATOR 1500 Commerce Building, Fort Worth, Texas 76102		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FS & EL of Sec. 21-18S-31E		10. FIELD AND POOL, OR WILDCAT Shugart (Y, SR, Q, GR)	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, 18S, 31E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3644' GL		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

REPAIRING WELL

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 5300' - PBTD 3500' (Bridge Plug)

1. Pulled rods and tubing.
2. Ran tubing w/packer. Set @ 3250'.
3. Fraced w/10,000 gals gelled brine and 20,000# 20-40 sand in two stages w/300# uni-beads. 1st stage min. press. 2800#, max. press. 3500# @ 16 BPM. 2nd stage max. press. 3900# @ 15 BPM.
4. Pulled tubing and packer. Ran back in hole w/perf. and seating nipple. Placed back to pumping status 6/18/70.
5. Production prior to treatment 1 BOPD and 1 BWPD; after treatment 2 BOPD and 2 BWPD.

RECEIVED

JUN 29 1970

O. C. C.
ARTESIA, OFFICERECEIVED
JUN 25 1970
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice-President-Secondary

DATE June 24, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL ANY:

ACCEPTED FOR RECORD PURPOSES
JUN 26 1970
Date
ACTING District Engineer

*See Instructions on Reverse Side