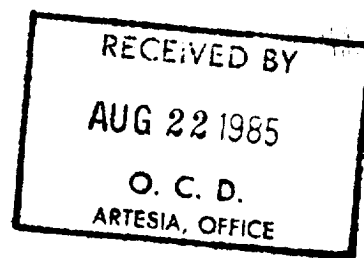


OIL CONSERVATION DIVISION
P. O. BOX 2090
SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Point Petroleum Corp.

P. O. Box 3805, Midland, Texas 79702

Reason(s) for filing (check proper box)

New Well

Change in Transporter of:

Recompletion

Oil

Dry Gas

Change in Ownership

Casinghead Gas

Condensate

Other (Please explain)

Effective 8-1-85

If change of ownership give name and address of previous owner Southland Royalty Co., 21 Desta Drive, Midland, Texas 79705

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Keohane et al C Federal	1	Shugart (Y.SR.Q.G.)	State, Federal or Fee Federal	29-055648
Location				
Unit Letter	P	660 Feet From The South	Line and 660 Feet From The East	
Line of Section	21	Township	18S	Range 31E, NMPLA, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Company	P. O. Box 1558, Breckenridge, Texas 76024					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Conoco, Inc.						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	21	18S	31E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Recompletion
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RLB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			8-30-85
			Chg op

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, test, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and correct to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

AUG 27 1985

APPROVED

Original Signed By

BY

Les A. Clements

TITLE

Supervisor District II