Submit 5 Copies
Appropriate District Office
DISTRICTI
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Λd

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

FEB 2 7 1991

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

O RIO BIRZOS Rd., Aztec, NM 8/410	REQUEST FOR ALLOWABLE AND AUTHO	PRIZATION
	TO TRANSPORT OIL AND NATURAL	
erator		Well API No.
SWR Operating Compan	ny	30.015-05595
dress		
200 Crescent Court	, Suite 1310, Dallas, TX 75201	
ason(s) for Filing (Check proper box)	Other (Please	explain)
w Well	Change in Transporter of:	
completion	Oil Dry Gas	1.1.
ange in Operator	Oil Dry Gas Casinghead Gas Condensate EFFECTIVE	. 1119
nange of operator give name South	nwest Royalties Inc. Box 953 Midlan	d TX 79702

200 Crescent Court,	, Suite	e 1310,	, Da	llas,	TX 75201					
Reason(s) for Filing (Check proper box)					Othe	er (Please explo	ain)		······································	
New Well		Change in		f-~ 1						
Recompletion	Oil		Dry Ga	s 📙	-//	<i>_</i>	ilila	/		
Change in Operator	Casinghea	id Gas	Conder	sate	Effic	1(00	7///9 (_ 		
change of operator give name South	hwest F	Royalt	ies,	Inc. Bo	ox 953, N	Midland,	TX 797	02		
I. DESCRIPTION OF WELL A										
Lease Name		·	Pool N	ame. Includi	ing Formation Kind of			d of Lease		Lease No.
Keohane etal C Feder	ral	1	Shu	gart ()	/,SR.Q.G.	.)		, Federal or Fe	• 29-	055648
Location		<u> </u>	<u> </u>				· · · · · · · · · · · · · · · · · · ·			
Unit Letter P	:660		_ Feet Fr	om The So	outh_ Line	and 660	F	eet From The	East	Line
Section 21 Township			Range			_{ирм,} Eddy				County
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	SPORTE			D NATU		e address to wi	lick as-	d name of this t	orm is to be -	
Enron Oil Trading &	or Condensate				e <i>anaress to wi</i> 38, Hous				eru j	
Name of Authorized Transporter of Casingle				Gas [e address to wh				ent)
and or resolution resimporter of Casing	, Oan	اا	O. Diy	~="	, toutes (OTM		upprove	- copy of mis f		,
If well produces oil or liquids, jve location of tanks.	Unit	Sec.	Twp.	Rge.	ge. Is gas actually connected? When ?					
f this production is commingled with that fi	rom any oth	l ner lease or	pool, giv	e commingl	ing order numb	 >er:	Д			
V. COMPLETION DATA	•				0	- : ::: - :		· · · · · · · · · · · · · · · · · · ·		••
Designate Type of Completion -	- (X)	Oil Well	1 (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Com	pl. Ready to	o Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing F	ormation		Top Oil/Gas 1	Pay		Tubing Dep	th	
	<u></u>									
Perforations	1							Depth Casir	ig Shoe	
		ri innic	C 4 011	AICI ANIIN	CICALENTER	IC Proce	D.	<u> </u>	***	
HOLE SIZE					CEMENTI		ת		SACKS CEN	ENT
HOLE SIZE	L UA	SING & TU	OBING S	DILE.	1	DEPTH SET			SHUNS UEN	LIVI
	t									
V. TEST DATA AND REQUES								_		
) IL WELL (Test must be after re	covery of to	otal volume	of load	oil and must	be equal to or	exceed top allo	owable for th	is depth or be	for full 24 hoi	ers.)
Date First New Oil Run To Tank	Date of Te	st			Producing Me	ethod (Flow, pu	ımp, gas lift,	etc.)	Oeste	d II
Length of Test	Tubing Pre	essure			Casing Pressu	ire		Choke Size	3-	d II 8-9/ 1 OP
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Elly	7 OP
	1				ı				-	

GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. ·Bruton Printed Nam 871-5556 Telephone No

OIL CONSERVATION DIVISION

Date Approved

Ву.__ **ORIGINAL SIGNED BY** MIKE WILLIAMS Title. SUPERVISOR, DISTRICT IF

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.