

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-095569(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Water Injection well		7. UNIT AGREEMENT NAME J. J. Travis
2. NAME OF OPERATOR J. J. Travis		8. FARM OR LEASE NAME No. Shugart Queen Unit Kenwood
3. ADDRESS OF OPERATOR Box 873, Midland, Texas		9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' from West line & 990' from North line, Sec 21. 21-T-18-S, R-31-E		10. FIELD AND POOL, OR WILDCAT North Shugart Queen Unit
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21-T-18-S, R-31-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3652'		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other)

Conversion to water injection well

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-26-70 - Prepare to convert to water injection J. J. Travis #1 North Shugart Queen Unit. (Originally drilled as J. J. Travis #4 Kenwood) completed 10-7-61 from Queen Sand. T.D. 3292'

Will set Baker Model A.D. Packer at approximately 3140' using 2 3/8" plastic coated tubing as follows:

Wellhead: Balon Valve, Alum-Bronze, Full Port 2 3/8" Eue. W/Comb ends 2" Eue. 8rd-W.P. 1500-2000 PSI.

Wellhead: Two 2" X 2 3/8" Eue. Comb. Nipples (2000# W.P.) Plastic line I.D.

Wellhead: One 2" 11 1/2 thd., 2000# W.P. Pumping Tee

Wellhead: Two 2" X 1" 11 1/2 thd. 2000# W.P. Swaged Nipples, plastic lined.

Wellhead: One 1", 3000# W.P. Steel Hammer Union

Wellhead: One 1" X 48", 2500-3000# Test Hydraulic Hose W/Male end adapters

Wellhead: One 2" 11 1/2 thd., Hipress, 2000# W.P., I.P.C. 2 3/8" Plastic lined.

Injection Line: 2 3/8" Eue. Cement lined J-55 tubing

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE 9/24/70

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

R. L. BEEKMA

O. C. C.
ARTESIA, OFFICE

*See Instructions on Reverse Side

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**OIL CONSERVATION COMM.
HOBBS, N. M.**