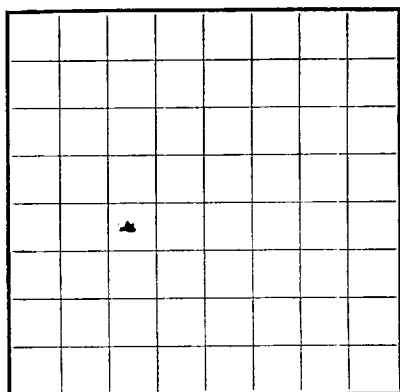


Form 9-330

U. S. LAND OFFICE Artesia
SERIAL NUMBER NM-025778-A
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

RECEIVED

AUG 21 1981 UNITED STATES

U. S. GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
ARTESIA, NEW MEXICO

FOR RECEIVED
1961

AUG 22 1961

O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company J. J. Travis Address Box 873, Midland, Texas
Lessor or Tract Keonane-Federal N. Shugart, Queen, Grayburg
Field 7 State New Mexico
Well No. 2 Sec. 21 T. 18S R. 31E Meridian N.M.P.M. County Eddy
Location 2310 ft. {N.} of S Line and 1650 ft. {E.} of W Line of Sec. 21 Elevation 3047 - DF
(Derriek floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed J. J. Travis
Date August 14, 1961 Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling July 29, 1961 Finished drilling August 10, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3254 to 3259 No. 4, from _____ to _____
 No. 2, from 3261 to 3271 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5/8"	2.4#	8	Spang	7371	Hallib.	none			Surface cs.
1 1/4"	4.5#	8	Long Star	9443	Baker	none	3251	3277	Completion
2 3/8"	4.5#	8		3506					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	749'	175 Sx, 3 1/2 Gel	Pump & Plug	10.3	
4 1/2"	3343'	150 Sx, 4 1/2 Gel	Pump & Plug	10.2	

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3545 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing August 13, 1911

The production for the first 24 hours was 57 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. 35.0 B.S.

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Forester Drilling Co., -----, Driller -----, Driller
Odessa, Texas -----, Driller -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	235	235	Red beds
235	428	193	Anhydrite & red beds
428	695	267	Anhydrite
695	755	60	Anhydrite & salt
755	1610	855	Anhydrite, red beds & salt
1610	2222	612	Anhydrite
2222	2390	668	Anhydrite & lime
2390	3068	238	Anhydrite, lime & dolomite
3068	3250	182	Anhydrite & dolomite
3250	3374	34	Sand, anhydrite & dolomite
3374	3545	171	Anhydrite & dolomite
T.D. 3545			
Top Queen sand 3232'.			- EL.

[OVER]

16-43094

HISTORY OF OIL OR GAS WELL

16-48084-2 U. S. GOVERNMENT PRINTING OFFICE

FORMAL

TOTAL FEET

TO

FROM—

FORMATION RECORD—Continued