NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE C. C. New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

d into	n the st	ock tanks.	Gas must	be reported on 15.0	25 psia at 60	Times Teve		lugu b t	(Date)	1
						(Place)	A Capture At 1		(===;	
ARI	E HER	EBY RE	QUESTIN	IG AN ALLOWAB	LE FOR A	WELL KNOWN	Að:	NI.	, SW	17.
	TAMA	LB				, Well 140	MARKET CO. C.	/	4	/4,
(Company or Operator)				a San	(Lesse)	N. Share	art Que	en. Gray	ourg	Pool
(Company or Operator) K , Sec. 21			<u> 21</u>	, T. 103 R.), in,]	NMPM.,				.1 001
Umit	Letter					6.61 mt	o Drilling Co	mpleted	d 10- 0.	L
	Edd,	X		County. Date Spu	aded	Total Depth	3545	PBTD	3343	
		ndicate lo		Elevation	7					
				Top Oil/Gas Pay	3254_	Name of Prod	. Potini			
D	C	B	A	PRODUCING INTERVAL	•					
	l		1	32	51~1277	w/4 shots/f	't			
E	F	G	H	Perforations	<u> </u>	Depth	3443	Depth Tubing	32 00	
, E	•	"	"	Open Hole		Depth Casing Shoe	<u> </u>	Iubing_		
	ļ			OIL WELL TEST -					,	Choke
L	K	J	I		الما	bls.oil,	bbls water in	hrs,	min-	Size
_	•		1 1	Natural Prod. Tes	··			no of oil and	ual to volu	me of
	1	<u></u>		Test After Acid o	r Fracture Tr	eatment (after reco	very of volum	ne or orr ed.	Chok	e oh
M	N	0	P	load oil used): 💆	bbls.	oil,bbls	water in	hrs, 💆	min. Size	47
			1 1							
				GAS WELL TEST -				Ch alia	C:	
5914	PWL	& 231	PSL PSL	_ Natural Prod. Tes	t:	MCF/Day; Ho	ours flowed _	Choke	-51 ze	
Publing	Casin	g and Come	nting Reco	rd Method of Testing	(pitot, back	pressure, etc.):_				
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Feet	Sax	Total After Acid C	m Fracture Ti	eatment:	MC	F/Day; Hours	flowed	
										
	/3"	745	175			Testing:				
7 31				Acid or Fracture	Treatment (Gi	ve amounts of mater	ials used, s	uch as acid,	water, oil	, and
43	#	3343	150 8	Acid or Fracture	Trestment (C.	acid, 15,00	o anis.	oil & 2	2.500#	880
				sand): 250 82	Tubing	Date first new oil run to tank	A		10.651	
2-3	A-15	r.3206	1	Press.	Press 30	oil run to tank	. AUE	UBL 13e		
	-			-	Toyas . Le	w Mexico Pi	De PTILA	UU e		
}				OII IIanaportei	Mo outle	t yet ver	ited in	air.		
				Gas Transporter_						•••
Remai	rks:			***************************************						
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I	hereby	certify t	hat the in	iormation given abo	AC TO FEME WY					
Appro	wed	A U.G	1 2 198	31	. 19		Company or	Operator)	2	
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D.,	17	15/		Course "	*****	Title	er-Opera mmunication	e regarding	well to:	
Бу:	••••••••									
Title		OIL AK	B GAS IRS			Name	J. Trav	.s		
						AddressBox	573. M	lalena,	1872D	

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