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ubmit 5 Copies appropriate District Office <u>USTRICT 1</u>	State of N Energy, Minerals and Nat	ew Mexico ural Resources Department	Form C-104 Revised 1-1-89
O. Box 1980, Hobbs, NM 88240 ISTRICT II O. Drawer DD, Artesia, NM 88210	OIL CONSERVA P.O. B	TION DIVISION	See Instructions at Bottom of Page RECEIVED
ISTRICT III XXI Rio Brazos Rd., Aziec, NM 87410	Santa Fe, New M	exico 87504-2088	
perator	REQUEST FOR ALLOWAE TO TRANSPORT OIL	BLE AND AUTHORIZATION _ AND NATURAL GAS	FEB - 2'90
PLEMONS -	Angen oin	-C well	API No. O. C. D. ARTESIA, OFFICE
eason(s) for Filing (Check proper box)	65 Woltforth	texes 79382	
ew Well	Change in Transporter of: Oil Dry Gas		
hange in Operator	Casinghead Gas Condensate		
DESCRIPTION OF WELL			
North ShugarT	Guanter 6 Shugar		of Lease Lease No. , Federal or Fee LCO 5956
Unit LetterK	_: <u>2310</u> Feet From The <u>5</u>	OUTY Line and 1650 F	Feet From The West Li
Section 21 Townshi	ip 185 Range 3	E, NMPM, EJ.	J V County
I. DESIGNATION OF TRAN lame of Authorized Transporter of Gil	SPORTER OF OIL AND NATU		
Pride Pipehine	Company	Address (Give address to which approve P. , Box 2436 H	d copy of this form is to be sens) b, lene Texas 796
ame of Authorized Transporter of Casin	or Dry Gas []	Address (Give address to which approve	
well produces oil or liquids, we location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n ?
this production is commingled with that COMPLETION DATA	from any other lease or pool, give comming	ling order number:	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1-23-90
			chy b7: HRC
. TEST DATA AND REQUE			
IL WELL (Test must be after .	51 FOR ALLOWABLE recovery of total volume of load oil and mus	the equal to or exceed top allowable for t	his depth or be for full 24 hours)
IL WELL (Test must be after hate First New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test	the equal to or exceed top allowable for the Producing Method (Flow, pumy, gas lift)	his depth or be for full 24 hours.) , etc.)
IL WELL (Test must be after rate First New Oil Run To Tank	recovery of total volume of load oil and mus	t he equal to or exceed top allowable for th Producing Method (Flow, pury, gas lift Casing Pressure	his depth or be for full 24 hours.) , etc.) Chuke Size
IL WELL (Test must be after Date First New Oil Run To Tank ength of Test	recovery of total volume of load oil and miss Date of Test	Producing Method (Flow, pury, gas lift	, elc.)
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	recovery of total volume of load oil and mus Date of Test Tubing Pressure	Producing Method (Flow, pury, gas lift, Casing Pressure	, etc.) Chuke Size
OIL WELL (Test must be after Date First New Oil Run To Tank ength of Test actual Prod. During Test GAS WELL	recovery of total volume of load oil and mus Date of Test Tubing Pressure	Producing Method (Flow, pury, gas lift, Casing Pressure	, etc.) Chuke Size
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test citual Prod. During Test GAS WELL citual Prod. Test - MCI/D	recovery of total volume of load oil and mus Date of Test Lubing Pressure Oil - Bbls.	Producing Method (Flow, puny, gas lift) Casing Pressure Water - Bbls	, etc.) Choke Size Gas- MCF
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCI/D esting Method (pitot, back pr.) T. OPERATOR CERTIFIC	recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls. Longth of Test Tubing Pressure (Shut in) CATE OF COMPLIANCE	Producing Method (Flow, puny, gas lift) Casing Pressure Water - Bbls Bbls, Condensate/MMCF Casing Pressure (Shut-in)	, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL actual Prod. Test - MCI/D esting Method (pitot, back pr.)	recovery of total volume of load oil and miss Date of Test Lubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut in) CATE OF COMPLIANCE alations of the Oil Conservation d that the information given above	Producing Method (Flow, puny, gas lift) Casing Pressure Water - Bbls Iblis: Condensate MMCF Casing Pressure (Shut-in) OIL CONSERV	, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size VATION DIVISION
IL WELL (Test must be after ate First New Oil Run To Tank ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCL/D esting Method (pilot, back pr.) T. OPERATOR CERTIFIC Thereby certify that the rules and regu Division have been compled with and	recovery of total volume of load oil and miss Date of Test Lubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut in) CATE OF COMPLIANCE alations of the Oil Conservation d that the information given above	Producing Method (Flow, puny, gas lift) Casing Pressure Water - Bbls Dibls Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV Date Approved	, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size VATION DIVISION
IL WELL (Test must be after state First New Oil Run To Tank Pate First New Oil Run To Tank ength of Test setual Prod. During Test GAS WELL Schual Prod. Test - MCI/D esting Method (pirot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and repu Division have been complied with and is true and complete to the best of my Signature Signature	recovery of total volume of load oil and miss Date of Test Lubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut in) CATE OF COMPLIANCE alations of the Oil Conservation d that the information given above	Producing Method (Flow, puny, gas lift) Casing Pressure Water - Bbls Dibls Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV Date Approved	, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION DIVISION FEB 1 6 1990
OIL WELL (Test must be after state First New Oil Run To Tank Date First New Oil Run To Tank Dength of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCL/D esting Method (pilot, back pr.) VI. OPERATOR CERTIFIC Division have been complete with and is true and complete to the best of my Streature	recovery of total volume of load oil and mus Date of Test Lubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut in) CATE OF COMPLIANCE ilations of the Oil Conservation d that the information given above knowledge and belief.	Producing Method (Flow, puny, gas lift) Casing Pressure Water - Bbls Dibls Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV Date Approved	choke Size Choke Size Gas-MCF Gravity of Condensate Choke Size VATION DIVISION FEB 1 6 1990 Choke Size Cho

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III, and VI for changes of operator, well name or number, transporter, or other such changes.