XICO OIL CONSERVATION COMM. ON RECEIVED Santa Fe, New Mexico NEW Revised 7/1/57

REQUEST FOR (OIL) - (SAS) ALLOWABLE MAY 1 7 1961

Resemblasion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed off preGas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-10F was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| Image: Sec. 21 T.100 Image: Sec. 21 Top Out. Date Spudded. 4 Image: Sec. 21 Sec. 21 Image: Sec. 21 Top Oil/Gas Pay | , Well No |
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| J. Travis Keohame Rederal (Company or Operator) (Lease) L Sec21 T.138 Unit Latter R.318 Bddy County. Date Spudded free E F G L K J L K J L K J L K J L K J L K J L K J L K J L K J L K J L K J L K J L K J L K J L K J L K J L K J L K J L K J L K J L K J L K J L K | Well No |
| Image: Company of Operatory (Lease) Image: Company of Operatory T.148 Image: Company of Operatory County. Date Spudded.4 Image: Company of Operatory County. Date Spudded.4 Image: Company of Operatory County. Date Spudded.4 Image: Company of Operatory State Image: Company of Operatory County. Date Spudded.4 Image: Company of Operatory State Image: Company of Operatory County. Date Spudded.4 Image: Company of Operatory State Image: Company of O | , NMPM.,HShugarti. Queen Greyburg Pate Drilling Completed Am26m61 |
| L Sec21 T.160 R. 518 Unit Latter Rddy County. Date Spudded.4 Please indicate iocation: Elevation 3644 D C B A E F G H D F G H D C B A PRODUCING INTERVAL - Perforations S210 - 32 Open Hole OIL WELL TEST - Natural Prod. Test: | 1561 Date Drilling Completed Am.26m.61 Total Depth 5736 PBTD 5262 Name of Prod. Form. Queen Sand 34 - 4 shets per fost Depth Depth Depth Depth Tubing 5261 |
| Please indicate location: Elevation D C B A Top Oil/Gas Pay 3214 PRODUCING INTERVAL - E F G H Den Hole Open Hole OIL WELL TEST L K J I Natural Prod. Test: Test After Acid or Fracture | |
| D C B A Top Oil/Gas Pay_3214 D C B A PRODUCING INTERVAL - E F G H Open Hole L K J I Natural Prod. Test: H D D D D D | |
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| E F G H Perforations 3210 - 32 Open Hole Open Hole U J I Natural Prod. Test: Test After Acid or Fracture | Depth Casing Shoe 5736 Depth Tubing 3261 Choi bbls.oil,bbls water inhrs,min. Size Treatment (after recovery of volume of oil equal to volume of |
| E F G H Open Hole L K J I Natural Prod. Test: Test After Acid or Fracture | Depth Casing Shoe 5736 Depth Tubing 3261 Choi bbls.oil,bbls water inhrs,min. Size Treatment (after recovery of volume of oil equal to volume of |
| L K J I Natural Prod. Test: Test After Acid or Fracture | Casing Shoe 5736 Tubing 3261 Chol bbls.oil,bbls water inhrs,min. Size Treatment (after recovery of volume of oil equal to volume of |
| L K J I Natural Prod. Test: Test After Acid or Fracture | bbls.oil,bbls water inhrs,min. Size Treatment (after recovery of volume of oil equal to volume of |
| Natural Prod. Test: Test After Acid or Fracture | bbls.oil,bbls water inhrs,min. Size Treatment (after recovery of volume of oil equal to volume of |
| Test After Acid or Fracture | Treatment (after recovery of volume of oil equal to volume of |
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| load oll used):bb | |
| | is,oll,hrs,min. Size |
| GAS WELL TEST - | |
| 0' fr S & 330' fr W line Natural Prod. Test: | MCF/Day; Hours flowedChoke Size |
| | ack pressure, etc.): |
| Sirr Fret Sax Test After Acid or Fracture | Treatment:MCF/Day; Hours flowed |
| 8 5/8 735 150 Choke SizeMethod of | of Testing: |
| | Give amounts of materials used, such as acid, water, oil, an |
| 4 1/2 3736 200 | id, 19000 gal oil, 25.000# gand |
| Casing Tubing | Date first new |
| | oil run to tanks Soluti |
| Oil Transporter The Pos | |
| Gas Transporter <u><u><u>M</u>UTLE</u></u> | Harik |
| emarks: | |
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| OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE 3 C., S Reserved DISTRIBUTION NO. FURNISHED FRANTOR FURNISHED I.A.NYA (E OKATION OFFICE STATE LAND OFFICE STATE LAND OFFICE U.S.G.S. TRAMEPORTER TILE BUREAU OF MINES | |
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