

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR J. J. Travis	No. Shugart Qn. Unit.
3. ADDRESS OF OPERATOR P.O. Box 873, Midland, Texas	8. FARM OR LEASE NAME (Shugart.)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	9. WELL NO. 7
10. FIELD AND POOL, OR WILDCAT Shugart: Y. Qn. SK.	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 21 - T18S - R31E.
12. COUNTY OR PARISH Eddy	13. STATE N.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3643 (D.R.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>converted to Wtr. Inj.</u>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/ 30/ 78

Converted N.S.Q.U. well #7 from producing Oil well to Wtr. Injection well.

Set 2 3/8" x 4 1/2" Baker (Plst. ctā.) Model AD packer @ 3147 ft. (bkdb) on 3147 ft. 2 3/8 eue Plastic lined tubing. w/ 12,000 psi-tension.

Loaded csg. annulus w/ inert (treated Fresh) water.
Tested tbg. & packer - o.k. Shut well in.

18. I hereby certify that the foregoing is true and correct

SIGNED D. R. Belk TITLE Prod. Supt. DATE 9/ 14/ 78

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ACTING DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

