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iubmit 5 Copies Appropriate District Office <u>DISTRICT I</u>	State of Minerals and Na	lew Mexico tural Resources Department	ر Form C-104 اکار
O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	ATION DIVISION	Revised 1-1-89 See Instructions RECEIV FDBottom of Page
O. Drawer DD, Anesia, NM 88210	P.O. E	30x 2088	
00 Rio Brazos Rd., Aztec, NM 87410		lexico 87504-2088	FFB - 2'90
		BLE AND AUTHORIZATION	
DI Closent	VI		C. D. I API No. CFFICE
ddress December 5	Hugeh Uih	<u> </u>	
eason(s) for Filing (Check proper box)	65 Woltforth	1010379382	
ew Well	Change in Transporter of:	Other (Please explain)	
hange in Operator	Oil Dry Gas		
change of operator give name d address of previous operator	Casinghead Gas Condensate		
. DESCRIPTION OF WELL	AND LEASE		
case Name	Well No. Pool Name, Inclus	ling Formation	d of Lease Lease No
North Shugar	quanter 1 Shuga		e, Federal or Fee
Unit Letter		With Line and 330	
Section 21 Townsh	10 0	E Line and JJJ	Feet From The West Line
	Tradic .)	- , NMPM, Ec	Id Y County
I. DESIGNATION OF TRAM ame of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU	RAL GAS	-
Pride Pipehin		Address (Give address to which approve PC. Box 2436	ed copy of this form is to be sent) Thilene, Texa, 17960
ame of Authorized Transporter of Casir	nghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
well produces oil or liquids, e location of tanks.		is gas actually connected? Who	en ?
his production is commingled with that	I from any other lease or pool, give comming		
. COMPLETION DATA			
Designate Type of Completion	I - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
ale Spudded	Date Compl. Ready to Prod.	I otal Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	
rforations			Tubing Depth
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			2-23-90
			the LT: NBC
TEST DATA AND REQUE	ST FOR ALLOWABLE		
the First New Oil Run To Tank	recovery of total volume of load oil and mus	the equal to or exceed top allowable for t Froducing Method (Flow, pump, gas lift	his depth or be for full 24 hours.)
ngth of lest			, e.c.,
	Tubing Pressure	Casing Pressure	Choke Size
tual Prod. During Test	Oil - Bbls.	Water - Bbls	Gas- MCF
		i	
AS WELL			
	Length of Test	Bbis. Condensate MMCF	Gravity of Condensate
tual Prod. Test - MCF/D			Gravity of Condensate
tual Prod. Test - MCF/D ting Method (pilot, back pr.)	Tubing Fressure (Shut-in)	USIS. Condensate MMCF Casing Pressure (Shurin)	Gravity of Condensate Choke Size
tual Prod. Test - MCF/D ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut in)	Choke Size
tual Prod. Test - MCF/D ting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and record Division have been complied with and	Tubing Pressure (Shut-in)	Casing Pressure (Shut in)	
tual Prod. Test - MCF/D ting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and reco Division have been complied with and	Tubing Pressure (Shut-in)	Casing Incoding (Shurin) OIL CONSERV	Choke Size
tual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and recu Division have been complied with and is true and complete to the best of my	Tubing Pressure (Shut-in) CATE OF COMPLIANCE alations of the Oil Conservation d that the information given above knowledge and belief.	Casing Pressure (Shui in) OIL CONSERV Date Approved	Choke Size VATION DIVISION FEB 1 6 1990
Signature	Tubing Pressure (Shut-in) CATE OF COMPLIANCE alations of the Oil Conservation d that the information given above knowledge and belief.	Casing Pressure (Shui in) OIL CONSERV Date Approved	Choke Size VATION DIVISION FEB 1 6 1990
I hereby certify that the rules and require Division have been complied with and is true and complete to the best of my	Tubing Pressure (Shut-in)	Casing Pressure (Shurin) OIL CONSERV Date Approved By	Choke Size VATION DIVISION FEB 1 6 1990

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I. II. III, and VI for changes of operator, well name or number, transporter, or other such changes.
Senarate Form Cut(it must be filled for each must be filled in the section of the section.