NJ. OF COPIES RECEIVED 3 DISTRIBUTION 5ANTA FE /	REQUEST F	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		SRECEIVED
TRANSPORTER OIL GAS OPERATOR			SEP 6 1970
Operator J.J. Travis		terre direktor nye rez szladoról adapt téletetet téletetet i elemente ér elemente elemente elemente a telepénte	ART-S.
Address			The second se
Box 873, Mic Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership		Change of well Shugart Queen	m <i>Reohant Fel.</i> #3 numbers for North Unit waterflood
f change of ownership give name nd address of previous owner	•		
DESCRIPTION OF WELL AND Leave Name J. J. Travis North Shugart Quee: Location	Nell No. Pool Name, Including For Nell No. Pool Name, Including For Nell No. Pool Name, Including For Neth Shugar		or Fee Federal No. NM025778
	330 Freet From The <u>south</u> Line	and <u>1980</u> Feet From Th	west
Line of Section 21 Te	waship 18 S Range	31 E , NMPM, Eddy	County
Water in stor	TER OF OIL AND NATURAL GAS	5	
Name of Authorized Transporter (1.08		Address (Give address to which approve Box 1510 Midland	
Name of Authorized Transporter of Co		Address (Give address to which approve	ed copy of this form is to be sent)
Gontinentel If well produces off or Hautia,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tunks.	that from any other lease or pool, g	yos	1962
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GE, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af	<pre>// iter recovery of total volume of load oil a pth or be for full 24 hours)</pre>	nd must be equal to or exceed top allou
DIL WELL Date First New Oil Fun To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	011 2012	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil-Bble.		
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCF		TION COMMISSION
		APPROVED SEP 2	5 1970
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		2.1 P Archet	
		BYO, CT OIL AND GAS INSPECTOR	
	ſ	TITLE	compliance with RULE 1104.
- I Marin		If this is a request for allow	able for a newly drilled or deepens nied by a tabulation of the deviation
(Signature) Operator		tests taken on the well in accor	dance with RULE 111. at be filled out completely for allow
	Title)	able on new and recompleted we	118. 111 and VI for changes of owne
9/3/70	(Date)	well name or number, or transport	er, or other such change of conditio
·	,	Separate Forms C-104 mus	t be filed for each pool in multip

completed wells.