Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III	Santa Fe, No	-2088 FEB - 2 '90						
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					O. C. 1	D.	
Operator D C loo c c	M · ·		/	7	Well A	PI NO ESIA, O	FFICE	
Address 2	Hugeh OI	<u> </u>	Cor					
PO, Box 9,	65 Woltfor	Jh 1	CXC3 Other	978	2			
Reason(s) for Filing (Check proper box) New Well	Change in T-		Other	Please expl	(מוֹז	NA		
Recompletion	Change in Transporter Oil Dry Gas	01:						
Change in Operator	Casinghead Gas Condensate							
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL A Lease Name								
N as a	Well No. Pool Name,		g Formation	- 44 ~		f Lease Federal or Fee	LC0	59569B
Unit Letter	: 330 Feet From 1	The Sa	J h Line a	nd 198	} O Fe	et From The	Mes.	T_Line
Section 2 Township	8 Range	311	NMP	М,	3	Eddy		County
III. DESIGNATION OF TRANS	SPORTER OF OIL AND N	JATIID	PAL CAS					County
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)							
INJECTION	<u> </u>							
Name of Authorized Transporter of Casing	head Gas or Dry Gas		Address (Give a	daress to wh	iich approved	copy of this for	n is to be see	nt)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge.	Is gas actually connected? When			7		
If this production is commingled with that f IV. COMPLETION DATA		mminglin	ng order number					
Designate Type of Completion -	Oil Well Gas V	Well	New Well 1	Vorkover	Deepen	Plug Back S.	ame Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		<u> </u>	P.B.T.D.		1
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			This D. d		
Perforations			•			Tubing Depth		
						Depth Casing	Shoe	
	TUBING, CASING	AND (CEMENTING	RECOR	D	1		
HOLE SIZE CASING & TUBING SIZE			D	EPTH SET		SACKS CEMENT		
44								
V. TEST DATA AND REQUES	T FOD ALLOWADIE							
	covery of total volume of load oil as	nd must b	e equal to or ex	ceed ton all	numble for this	denth or he for	full 24 hour	-• 1
Date First New Oil Run To Tank	Date of Test		Producing Meth				Juli 24 How	3.)
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
				······································				
GAS WELL Actual Prod. Test - MCF/D	Length of Test		6 0.					
Actual Flor Few - MCF/D	Language Test		Bbls. Condensate/MMCF			Gravity of Co	odensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI OPERATOR CERTIFIC	ATT OF COMPLIANCE	_		····				
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula		t	0	L CON	SERV	ATION D	IVISIC	N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				•	· _			
is true and complete to the best of my k	nowledge and belief.		Date A	Approve	d	FEB 1 6	1990	
Let &				ODIOINAL CIONED PV				
Signature (P)	110115 Co.cu	NEL	Ву	- N	HKE WILL	লৈটে 💎		
Printed Name	Title	Tr. J	Title_	S	UPERVISO	or, distri	CT II	
2-2-93 Date	806 866 - 415	3	11110			***************************************		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.