NEW SELXICO OIL CONSERVATION COMMISsion

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLER 3 1958

New Well Recompletion

104)

7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			ARTESIA, NEW MEXICO 3/3/58 (Place) (Due)
WE ARE	HEREBY R	EOUESTI	(Date) (Date)
THOM	<u>ASF.</u> W	ELCH	KEOHANE Well No. I in SW 1/ SW
(C. <u>M</u> Unit 1	Sec	25	T. ISS R JIE NMPM. UNDESIGNATED
	EDDY	•••••	- County. Date Spudded 11/30/58 Date Drilling Completed 2/1/58
	ase indicate		ElevationTotal Depth 2960 PBTD 2911
D	CB		Top Oil/Gas Pay_2840Name of Prod. FormYATES
		-	PRODUCING INTERVAL -
E	F G	H	Perforations 2840 TO 2858 WITH 4 SHOTS PER PT.
	r G	· · ·	Open Hole - Casing Shoe 2945 Depth Tubing 2820
		┿╌╌┥	OIL WELL TEST -
L	K J	I	Natural Prod. Test: 10 bbls.oil,bbls water in 24hrs,min. Size PUMP
		•	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	NO	Р	Choke Choke States and the states of the sta
X			GAS WELL TEST -
tubing "Ca	sing and Cem	nting Recor	
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
8	890	50	Choke SizeMethod of Testing:
7	2945	<u> </u>	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
			sand): (SEE BELOW Casing Tubing Date first new Eng. 04 TOSO
			Press. NONE Press. NONE oil run to tanks FEB. 24 1938
			011 Transporter TEXAS NEW MEXICO PIPE LINE Co.
Remarke	Pass		Gas Transporter
ACIII 23	AT. T. ON &		
P	ERFORAT	IONS I	N.7. INCH. GASING.
			rmation given above is true and complete to the best of my knowledge.
			57 THOMAS F. WELCH
••	ШĄ	N 9 1 9 :	(Company or Operator)
0	IL CONSER	VATION	COMMISSION By: f. C.
. >	nPC	The second	T. OWNER
Бу: <i>f</i> ,	ALL AND GA	S INSPECTO	I IRIE
Title	VIL AND GA		$\overline{\mathbf{v}}$
			Name

Address.....



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NEW ME	CO OIL CONSERVAT SANTA FE, NEW MI	TION COM SSION EXICO	Form C-110 Revised 7/1/55				
(File the original an	d 4 copies with the a	ppropriate district					
=	E OF COMPLIANCE ANSPORT OIL AND NA		MAR 3 1958 ION				
Company or Operator THOM	AS F. WELCH	Lease	KEOHANE				
Well No I Unit Lett		R 3IE Pool UNDES	IGNATED T				
County EDDY	Kind of Lease (Sta	te, Fed. or Patente	ed) FEDERAL				
If well produces oil or conde	nsate, give location of	of tanks:Unit 🖉 🛛 S	25 TION R 31E				
Authorized Transporter of O	il or Condensate T	EIAS NEW MEXICO	PIPE LINE CO.				
	P	. 0. Box 1510,					
Address	<u>M</u>	IDLAND, TEXAS.					
Address(Give address to	which approved copy	of this form is to	be sent)				
Authorized Transporter of G	as NO MARKE	T FOR GAS					
Address							
(Give address to	which approved copy	y of this form is to	be sent)				
If Gas is not being sold, give	e reasons and also ex	plain its present di	sposition:				
TENTED							
Reasons for Filing: Please of							
Change in Transporter of (Cl	neck One): Oil () D	ry Gas () C'head	() Condensate ()				
Change in Ownership	() Ot	ther \Give expla	<u>()</u>				
Remarks:		Give expla	nation below)				

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this	s the 3_{RD} da	ay of	MARCH	_19 <u>58</u> 	annust. Welley
Approved	WAR 3	1957	19	Title	OWNER
OIL CONSERVATION COMMISSION				Company	THOMAS F. WELCH
By ML	armse	fron	9	Address	BOX #564, ARTESIA, NEW MEXICO
Title	ID GAS INSPECTO	• 7			- •

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