

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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(Form C-104)
Revised 7/1/57

FEB 10 1960

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

O. C. C.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, N. M. February 8, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Co. **Greenwood Unit**, Well No. 6, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

J, Sec. 26, T. 18S, R. 31E, NMPM, (Shugart, Pennsylvanian) Pool
Unit Later

Eddy

County. Date Spudded 9-20-59 Date Drilling Completed 11-27-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1280 S - 1926 E

Elevation 3679 Total Depth 12,052 PBD 11,485

Top Oil/Gas Pay 11,220 Name of Prod. Form. Pennsylvanian (Atoka)

PRODUCING INTERVAL -

Perforations 11,220-11,225, 11,381-11,390

Open Hole _____ Depth _____ Casing Shoe 12,052 Tubing 11,220

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 48 Condensate bbls, xx no bbls water in 24 hrs, 0 min. Size 3/4

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8</u>	<u>850</u>	<u>500</u>
<u>8 5/8</u>	<u>6399</u>	<u>1600</u>
<u>5 1/2</u>	<u>12,052</u>	<u>640</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 630 MCF/Day; Hours flowed 24

Choke Size 3/4 Method of Testing: Multi-point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 8,600 gallons acid

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks 1-14-60

Oil Transporter McWood Corporation

Gas Transporter No connection

Remarks: _____

NMOCC-4 File

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 10 1960, 19____

Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

By: _____
(Signature)

District Superintendent

Send Communications regarding well to:

Name Continental Oil Company

Address Rowley Bldg., Artesia, N. M.

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ARTESIA DISTRICT OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55
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(File the original and 4 copies with the appropriate district office)

FEB 10 1960

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Continental Oil Company Lease Greenwood Unit
Well No. 6 Unit Letter J/S 26 T 18S R 31E Pool (Shugart Pennsylvanian)
County Eddy Kind of Lease (State, Fed. or Patented) Federal
If well produces oil or condensate, give location of tanks: Unit J S 26 T 18S R 31E
Authorized Transporter of Oil or Condensate McWood Corporation
Address 306 V & J Tower, Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas None
Address _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
Lack of market.

Reasons for Filing: (Please check proper box) New Well Gas & Condensate (☒)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()
Remarks: (Give explanation below)

CC: NMOCC-5 SW WAM File

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 8th day of February 19 60

By _____

Approved FEB 10 1960 19

Title District Superintendent

OIL CONSERVATION COMMISSION

Company Continental Oil Company

By M L Armstrong

Address Rowley Bldg.

Title OIL AND GAS INSPECTOR

ARTESIA, N. M.

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