

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029392 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different rock or
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	Greenwood
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico	8. FARM OR LEASE NAME Greenwood Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1880' FSL & 1980' FEL Sec 26, T-18S, R-31E Eddy County, New Mexico NMFM	9. WELL NO. 6
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Shugart-Penn
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3679 DF	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-18S-31E
	12. COUNTY OR PARISH Eddy
	13. STATE N. M.

RECEIVED
SEP 8 1966
U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICORECEIVED
SEP 8 1966

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
ARTERIAL WELL ☐	CHANGE PLANS ☐	(Other) PB & Test ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Three prospective zones of subject well were tested using the following procedures:

BEFORE: TD 12052' PB 11,485 Pay: Penn (11,138-148) Perfs: Penn 11,138-148 W/4 JSPP GTS since May 5, 1964
WORK DONE: Pld Tbg & pkr. Set cmt plug @ 11,038-11,190. Perf 10,054-10098, 10212 W/2 SPF. Acidized W/3000 gal 15% acid. Ran tbg open end to 10,310'. Set 35 Sx class "C" cmt plug @ 10310 to 9982'. Ran cmt bond log. Perf. 8600' W/2 shots. Ran RTTS tool to 8504. Cmt W/75 sx class "C" cmt W/ Radioactive material. Top of cmt 8470. Perf 2 shots @ 8400'. Squ perf. @ 8400' W/75 sx class "C" cmt. Drld out plug 8350-8510'. Perfd @ 8300, 8340, 8358, 8390, 8463 W/2 SPF. Acidized 8300-8463 W/5,000 gals 15% ISTNE Acid using 10 ball sealers. Set cmt plug W/35 sx class "C" cmt @ 8505 to 8162. Ran free point, cut 5 1/2" casing @ 6880'. Set 30 sx cmt plug from 6930 to 6830'. Set cmt plug from 6448 to 6338 W/40 sx class "C" cmt. Perf 4810, 4820, 4830, 4848, 4897, 4912, 4924, 4936, 4969, 4977, 4996 W/1 JSPP. Set pkr @ 4750'. Treated perfs 4810 to 4996 W/500 gal acid. Fraced W/15,000 lse crude, 15,000# sand & "ADOMITE" additive. Placed on pump. Failed to recover 302 BLO
AFTER: TD 12,052 PB 6338' Pay: Delaware (4810-4996) 5 1/2" cng set 26 12,052 Perfs: 4810, 4820, 4830, 4848, 4897, 4912, 4924, 4936, 4969, 4977, 4996 W/1 JSPP 8-30-66 Well SI Workover Started 7-19-66
Completed: 8-5-66

18. I hereby certify that the foregoing is true and correct

SIGNED H. L. StephensTITLE Staff SupervisorDATE 9-2-66

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

H. L. BEEKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, will be shown below, or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations or Federal or Indian land should be described in accordance with the Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or other plugs; depths (top and bottom) and method of placement of cement plugs; number of material placed below, between and above plugs; amount, size, method of parting of any casing liner or tubing pulled and the depth to top of any left in the hole; method of casing top of well; and date well site conditioned for final inspection, looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1953-O-465329
607-251

Continental Oil Company
Box 460, Hobbs, New Mexico
1880, FSL 8 1080, Will See 26, T-188, 8-210
Edgy County, New Mexico HMPM

3689 DE

RECEIVED

Three prospective zones of subject well were tested using the following procedure:
BEFORE: TO 1800' 25 11 1832 P.M.
WORK DONE: P.M. 25 11 1832 P.M. See also page 11, 1832-11, 1832.
TO 1800' 25 11 1832 P.M. See also page 11, 1832-11, 1832.
Set 35' casing "C" and plug 10310 to 10320.
8600' W.S. shot. See also page 11, 1832-11, 1832.
Radioactive material top of 8400' shot. See also page 11, 1832-11, 1832.
@ 8400' W.S. shot. See also page 11, 1832-11, 1832.
8340, 8360, 8380, 8400, 8420, 8440, 8460, 8480, 8500, 8520, 8540, 8560, 8580, 8600, 8620, 8640, 8660, 8680, 8700, 8720, 8740, 8760, 8780, 8800, 8820, 8840, 8860, 8880, 8900, 8920, 8940, 8960, 8980, 9000, 9020, 9040, 9060, 9080, 9100, 9120, 9140, 9160, 9180, 9200, 9220, 9240, 9260, 9280, 9300, 9320, 9340, 9360, 9380, 9400, 9420, 9440, 9460, 9480, 9500, 9520, 9540, 9560, 9580, 9600, 9620, 9640, 9660, 9680, 9700, 9720, 9740, 9760, 9780, 9800, 9820, 9840, 9860, 9880, 9900, 9920, 9940, 9960, 9980, 10000.
Aid using 10 ball sections. See also page 11, 1832-11, 1832.
to 8162. See also page 11, 1832-11, 1832.
from 690 to 687. See also page 11, 1832-11, 1832.
cmt. See also page 11, 1832-11, 1832.
Set 35' casing "C" and plug 10310 to 10320. See also page 11, 1832-11, 1832.
las. 8100' and 8100' sections. See also page 11, 1832-11, 1832.
recovered 103' and 103' sections. See also page 11, 1832-11, 1832.
5 1/2" and 5 1/2" sections. See also page 11, 1832-11, 1832.
Completed: 8-2-56