

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC - 4 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Tom Boyd Drilling Co, Inc. (Enerloc Resources, Inc.)

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

#1 1650 FSL, 330' FWL Sec. 26, T18S, R31E
330' (SJS)

5. Lease Designation and Serial No.
LC-029392B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hinkle B-26 #21

9. API Well No.

300158732300SI

10. Field and Pool, or Exploratory Area
Shugart, Yates 7 Rivers
Queen Grayburg

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Casing Testing
☐ Change of Plan
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- *1) Pull rods, swab test for oil.
- 2) Set Tubing @ 2800' and circulate hole with inhibited water.
- 3) Set Retrievable B.P. or Packer @ 2640'.
- 4) Pressure test to 500 psi after notifying B.L.M.

* If significant amount of oil is recovered-place on production.

14. I hereby certify that the foregoing is true and correct

Signed

Title President

Date 11/8/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

12/2/91

HINKLE #1

ANNY - 695'

TOP
SALT - 900'

BASE
SALT - 2090'

YATES - 2326'

8 5/8" @ 829' w/ 50 sts

2656' 2 1/4" 15,000# sand, 20,000 gal. oil
2678'

2700'

7-RIV. 2746'

C.I.B.P. @ 2760'
(Knocked Out)

7" @ 2714' w/ 50 sts.

QUEEN - 3380'

PEMROSE 3632'

C.I.B.P. @ 3850

GB - 3838'

3798 2 1/4" 15,000# sand, 20,000 gal. oil

3824

3906 4 1/4" 5,000# sand, 10,000 gal. oil

3916

4 1/2" Liner @ 4007

w/ 200 sts.