

RECEIVED

Budget Bureau No. 42-R-355.3.
Approval expires 12-31-65.

Form 9-230

SEPT 1957

U. S. LAND OFFICE **LAS CRUCES**
SERIAL NUMBER **LC 029392B**

LEASE OR PERMIT TO PROSPECT

OIL & GAS
ARTESIA, NEW MEXICO

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **THOMAS F. NELSON** Address **ARTESIA, NEW MEXICO**
Lessor or Tract **PINKLE 2** Field **50. SHUGART** State **NEW MEXICO**
Well No. **2-26B** Sec. **26** T. **18S** R. **31E** Meridian **N.M.P.M.** County **EDDY**
Location **1650** ft. **N.** of **3** Line and **330** ft. **E.** of **1** Line of **26-18S-31E** Elevation **-**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date **8/23/57** Title **OWNER**

The summary on this page is for the condition of the well at above date.

Commenced drilling **5/25/57**, 19____ Finished drilling **8/15/57**, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3750** to **3765** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8 24				845	TEXAS				SALT STG.
5-1/8 24				3906					SALT STG.
HISTORY OF CUT OR CVD METT									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8 845		50	DENTON		
5-1/8 3906		150	DO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
SANDPAC 10,000 GALS. OIL AND 10,000 SAND FROM 3750 TO 3767						
AFTER PERFORATING 5 1/8" CASING.						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **3925** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **Aug. 17th, 1957**, 19____

The production for the first 24 hours was **145** barrels of fluid of which **100**% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

MARTIN MOORE, Driller **PEARL JOHNSON**, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
		45	CALICHE & SAND
		400	R. BED
		490	RED ROCK
		680	R. BED
		710	ANHY.
		730	SALT
		845	ANHY.
		920	SALT-SHELLS
		1705	SALT
		1735	ANHY.
		1825	SALT
		1830	ANHY.
		1995	SALT
		2549	ANHY.
		2610	ANHY.-SAND
		2617	ANHY.
		2637	ANHY.-LIME
		3382	LIME
		3398	RED SAND
		3403	SAND-LIME
		3411	SAND
		3421	LIME

FORMATION RECORD Continued

Applicant expires 12-31-97.
Budget: \$10,000.00. H-3223.

Approved by the Board of Directors

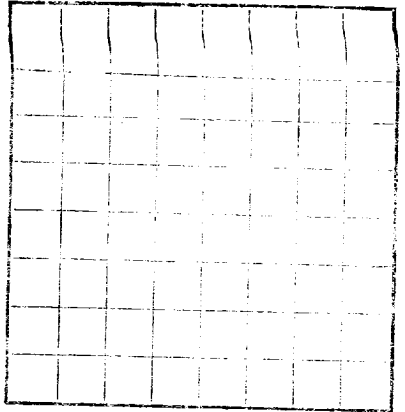
PLEASE OR PERMIT TO PROSPECT

SECRET

PLEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location of _____ of _____ and _____ of _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____

Lessors or Tracts _____

State _____

Address _____

Date _____
The summary on this page is for the condition of the well at above date.
Completed drilling _____
Finished drilling _____

OIL OR GAS SANDS OR ZONES

(Tiere das ist G)

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SAVING

No. 1 from
No. 2 from
No. 3 from
No. 4 from
No. 5 from
No. 6 from
No. 7 from
No. 8 from
No. 9 from
No. 10 from
No. 11 from
No. 12 from
No. 13 from
No. 14 from
No. 15 from
No. 16 from
No. 17 from
No. 18 from
No. 19 from
No. 20 from
No. 21 from
No. 22 from
No. 23 from
No. 24 from
No. 25 from
No. 26 from
No. 27 from
No. 28 from
No. 29 from
No. 30 from
No. 31 from
No. 32 from
No. 33 from
No. 34 from
No. 35 from
No. 36 from
No. 37 from
No. 38 from
No. 39 from
No. 40 from
No. 41 from
No. 42 from
No. 43 from
No. 44 from
No. 45 from
No. 46 from
No. 47 from
No. 48 from
No. 49 from
No. 50 from
No. 51 from
No. 52 from
No. 53 from
No. 54 from
No. 55 from
No. 56 from
No. 57 from
No. 58 from
No. 59 from
No. 60 from
No. 61 from
No. 62 from
No. 63 from
No. 64 from
No. 65 from
No. 66 from
No. 67 from
No. 68 from
No. 69 from
No. 70 from
No. 71 from
No. 72 from
No. 73 from
No. 74 from
No. 75 from
No. 76 from
No. 77 from
No. 78 from
No. 79 from
No. 80 from
No. 81 from
No. 82 from
No. 83 from
No. 84 from
No. 85 from
No. 86 from
No. 87 from
No. 88 from
No. 89 from
No. 90 from
No. 91 from
No. 92 from
No. 93 from
No. 94 from
No. 95 from
No. 96 from
No. 97 from
No. 98 from
No. 99 from
No. 100 from

000000 000000

Case No.	Size per foot	Weight per foot	Threads per inch	Twist	Amount	Kind or use	Cost and place of purchase	Remarks	Entered
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49									
50									
51									
52									
53									
54									
55									
56									
57									
58									
59									
60									
61									
62									
63									
64									
65									
66									
67									

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling of shots.

HISTORY OF OIL OR GAS WELL

[illegible]

FOUR AND A HALF

[illegible]

1

COPIES USED

[illegible]

FM 100-10

1. Name of the person or organization 2. Address 3. City 4. State 5. Zip 6. Telephone 7. Fax 8. E-mail 9. Other	10. Date 11. Time 12. Location 13. Weather 14. Other	15. Name of the person or organization 16. Address 17. City 18. State 19. Zip 20. Telephone 21. Fax 22. E-mail 23. Other	24. Name of the person or organization 25. Address 26. City 27. State 28. Zip 29. Telephone 30. Fax 31. E-mail 32. Other
---	--	--	--

FORMATION	THICKNESS	DEPTH	REMARKS
LIVE	3615		
SANDY LIVE	3628		
SAND	3661		
LIVE	3700		
SANDY LIVE	3715		
LIVE	3750		
SAND	3775		
LIVE	3801		
RED SAND	3812		
LIVE	3816		
SAND	3832		
LIVE	3866		
LIVE-SAND	3872		
LIVE	3907		
SANDY LIVE	3920		
LIVE T. D.	3925		