

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Tom Boyd Drilling Co., Inc. (Enerloc Resources, Inc.)

3. Address and Telephone No.

616 Mechem Dr., Ruidoso, New Mexico 88345

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

#2 ~~330~~ FSL & 330 FWL Sec. 26, T 18S, R31 E
1650' 535

5. Lease Designation and Serial No.

LC-029392 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hinkle B-26 #2

9. API Well No.

300158732200SI

10. Field and Pool, or Exploratory Area

Shugart, Yates, 7 Rivers
Queen Grayburg

11. County or Parish, State

Eddy Country, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Casing Testing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Pick up tubing and go in hole to 3650'. Swab test for oil production.
- 2) Set tubing @ 2500' and circulate hole with inhibited water.
- 3) Set retrievable B.P. @ 1400'.
- 4) Pressure test to 500 psi after notifying B.L.M.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date 11/8/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date 12/2/91
Conditions of approval, if any: _____

HINKLE #2

ANNY - 680'

TOP
SALT - 885'

BASE
SALT - 2075'

YATES - 2300'

TRIV - 2698'

QUEEN - 3386'

PENROSE - 3629'

GB - 3822'

8 5/8" @ 845' w/ 50 sx.

P 425' 4 1/4" Comm. to surf.
Could not snub.
P's plugged.

P 2600-2609 4 1/4" Could not circ.
Bail down - No oil / circulate
S.T. 17 hrs. Bail 2 1/2 barrels H₂O. No oil.
After 60 hrs. - 240' H₂O. No oil.

P 2700-2704 4 1/4" Could not
circulate.

P 2880-84' Snub dry. No oil
Slight show gas
Could not circulate

P 3639, 3641, 3645, 3647, 3650
3652, 3654 2 1/4" (10.041")
Bailed Dry. S.T. 60' H₂O, No oil.

Cement 3720'
C.I.B.P. 3730'

P 3750-3769 w/ 76 holes
TREAT 10,000 gal refined oil /
10,000 # sand

5 1/2" @ 3906 w/ 150 sx.

T.D. 3925'