

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Tom Boyd Drilling., Inc. (Enerloc Resources, Inc. D.C.D. OFFICE)

3. Address and Telephone No.

616 Mechem Dr., Ruidoso, NM 88345

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Well #2 *FULL*
1650 FSL & 330 *FWK*, Sec. 26, T-18-S, R-31-E

5. Lease Designation and Serial No.

LC-029392B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hinkle B #2

9. API Well No.

3001587322001

10. Field and Pool, or Exploratory Area

Shugart, - Yates, 7-Rive

Queen, Graybu

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6/30/94 a notice to P.&A. this well was sent to your office (never approved) on this well. Subsequent to this filing we have information showing yhat the E. Shugart #1 well has been recimpleted and injection commenced in March of 1994. This has had a definite effect on the Hinkle #1 well located one location South of the #2. A current decline curve on this lease is attached. The production increase in excess of 14 BOPD has prompted us to commence a study of this lease and area

We request a 90 day extension in which to determine what well or wells need to be converted to injectors, possible deepening of the Hinkle #3 & #5 and feasibility of extending Devon's waterflood North and East. This is in the interest of conservation and protection of correlative rights.

RECEIVED
SEP 30 11 01 AM
CARLSBAD
AREA HEADQUARTERS

14. I hereby certify that the foregoing is true and correct

Signed

Title President

Date 9/29/94

(This space for Federal or State office use)

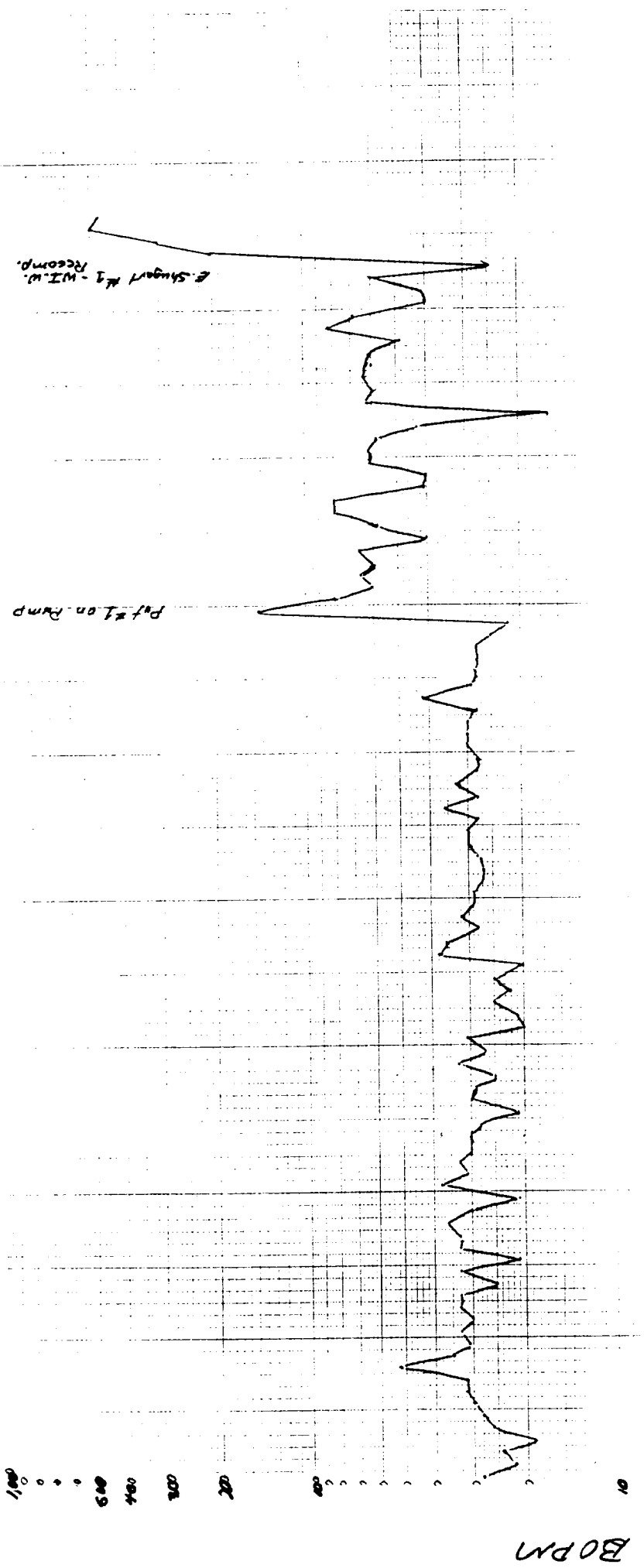
Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 10/27/94

Conditions of approval, if any:

YEAR



Hinkle #1, 2, 5