

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Tom Boyd Drilling Co., Inc. (Enerloc Resources, Inc.)

3. Address and Telephone No.

616 Mechem Dr., Ruidoso, N. M. 88345

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

#2
1650 FSL & 330 FWL, Sec. 26, T-18-S, R-31-E

5. Lease Designation and Serial No.

LC-029392B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hinkle B-26 #2

9. API Well No.

3001587322001

10. Field and Pool, or Exploratory Area

Shugart, Yates, 7-Rivers

Queen, Grayburg

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Go in hole, open ended. Tag cement @3720'. Spot cement plug (14.816/gal.) from 3720 to 3600. [TAG PLUG]
2. Spot 9.016/gal. mud from 3600' to 2900'.
3. Spot cement plug from 2900' to 2550'. [TAG PLUG]
4. Spot mud from 2550' to 1450'.
- *5. Spot cement plug from 1450' to 1375', and spot mud back to 50'.
6. Spot cement plug from 50' back to surface. Pump cement between 5 1/2" casing and 8 5/8" casing.
7. Erect dry hole marker. Restore.

RECEIVED
OIL & GAS DIV
DIST. 2

APR 20 1995

OIL & GAS DIV
DIST. 2

*NOTE: A 100' cmt. plug must be placed across 8 5/8" csg. shoe both inside the 5 1/2" csg., and in the 8 5/8" x 5 1/2" annulus. It is therefore required that either the plug in step 5, above, be expanded to include the interval 800' to 900', or that a separate plug be squeezed through perfs at about 875' as shown in attached schematic diagram.

14. I hereby certify that the foregoing is true and correct

Signed

Title President

Date

6/30/94

(This space for Federal or State office use)

Approved by M. Boyd

Title

PETROLEUM ENGINEER

Date

4/17/95

Conditions of approval, if any:

(see "NOTE", above)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HINKLE #2

ANNY - 680'

MUD

TOP
SALT - 885'

8 5/8" @ 875' w/ 50 sx.

BASE
SALT - 2075'

MUD

P 425' 4 1/2" Comp. to surf.
Could not sugb.
Pis plugged.

YATES - 2300'

P 2600-2609 4 1/2" Could not circ.
Bail down - No oil / circulate
S.T. 17 hrs. Bail 2 1/2 bakers H₂O. No oil.
After 60 hrs. - 240' H₂O. No oil.

TRIV. - 2698'

TAG →

P 2700-2704 4 1/2" Could not circulate.

P 2880-84' Sweep dry. No oil
Slight show gas
Could not circulate

QUEEN - 2388'

MUD

PENROSE - 3629'

TAG →

P 3639, 3641, 3645, 3647, 3650
3652, 3654 2 1/2" (0.041")
Bailed Dry. S.T. 60' H₂O, No oil.

Cement 3720'
C.I.B.P. 3730'

GB - 3822'

P 3750-3769 w/ 76 holes
TREAT 10,000 gal refined oil
10,000 lb sand

5 1/2" @ 3906 w/ 150 sx.

T.O. 3925'