

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

il Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
C - 029392 B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

OGRID # 155619

3. Address and Telephone No.

601 N. Marienfeld, Suite 508, Midland, TX 79701

915-682-4429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 330' FWL
Unit J, Sec. 26 - 18S - 31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hinkle B-26 #2

9. API Well No.

30-015-05609

10. Field and Pool, or Exploratory Area

Shugart YT, 7R, QN, GB

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TAG CIBP @ 3430' CAP W/ 35' CEMENT.

1. MIRU. Bleed pressure off tubing and install BOP. POH with tubing. Pick up cement retainer and TIH.
2. Set retainer at 2550'. Squeeze perfs and annulus with 50 sx cement
3. Sting out of the retainer and spot 2 sx on top.
4. Load casing with 9 PPG+ salt gel mud using 25 sx gel per 100 Bbls water.
5. Spot 30 sx cement across the old squeeze perfs at 1425'. Squeeze 15 sx into the annulus. POOH.
6. By wireline, shoot squeeze perfs at 895'. GIH with tubing to 895'. Establish circulation through the annulus.
7. Circulate 145 sx to the surface. Shut the casing valve and pump 25 sx cement across the 8-5/8" shoe. WOC and tag plug.
8. Spot 50' cement at the surface. Set regulation dry hole marker.
9. RDMO and clean location.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Robert McNaughton-Operations Engineer

Date 2-13-02

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date FEB 21 2002

Approved by
Conditions of approval, if any:

Title
state

Accepted for record

only FEB 22 2002

and willfully make to any department or agency of the United States any false, fictitious or fraudulent

*See Instruction on Reverse Side

NADEL and GUSSMAN PERMIAN

Hinkle B-26 #2

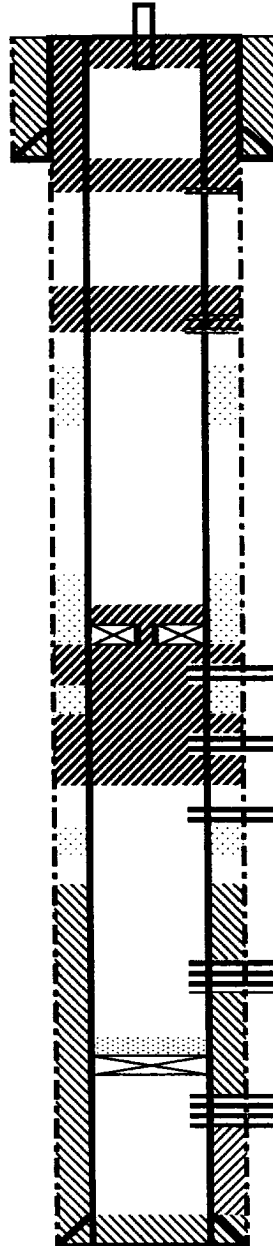
1650' FEL, 330' FWL, Unit J, Sec 26, 18S, 31E, Eddy County, NM

API # 30 - 015 - 05609

elev: 3491', DF =3493.5'

Recommended P&A

**drilled w/ cable tool
8-5/8", 24#, @ 845'
50 sx, TOC @ surf. Calc
9-1/2" ? hole



10' plug at surface

25 sx "C" across shoe: 795- 895'
SQZ perfs at 895'
Circulate 145 sx to the surface

Squeeze Perfs: 1425'

spot 30 sx, SQZ 15 sx in annulus
casing free point at 1500'

Retainer at 2550' w/ 50 sx cement

7-R Perfs: 2600' - 2609'
No treatment, water

7-R Perfs: 2700' - 2704'
No treatment, water

7-R Perfs: 2880' - 2884'
No treatment, bailed dry
Pumped into perfs @ 1900 psi-
no communication through annulus

Penrose Perfs: 3639'-3654'
@ 2 SPF

CIBP @ 3730', 10' cement

Penrose Perfs: 3750' -3769'
@ 4 SPF

5-1/2", 14#, @ 3925'
150 sx, TOC @ 2970' by CBL
6-3/4" ? hole

TD @ 3925'

RECEIVED
2002 FEB 15 AM 9:12
BUREAU OF LAND MGMT
FORMER OFFICE