

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
LC - 029392 B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

OGRID # 155815

3. Address and Telephone No.

601 N. Marienfeld, Suite 508, Midland, TX 79701

915-682-4429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 330' FWL

Unit J, Sec. 26 - 18S - 31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hinkle B-26 #2

9. API Well No.

30-015-05609

10. Field and Pool, or Exploratory Area

Shugart YT, 7R, QN, GB

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

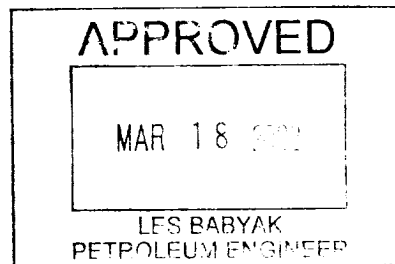
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-22-02: MIRU Key Unit #453. Worked on wellhead and then unscrewed it. No tubing in hole. SD and MI work string.

2-25-02: RU wireline truck but couldn't get down. Picked up tubing and bit and TIH. Tagged up hard at 1425' - possibly on old plug. Called Jim Amos with the BLM and Van Barton of the OCD. They approved changes to plugging procedure. Pressured up on the casing to 1500 psi - OK. Pumped 25 sx cement from 1425' to 1275'. RU wireline and shot squeeze perfs at 895'. Set retainer at 830'. Squeezed annulus with 130 sx cement.

2-26-02: Perforated casing at 50'. Filled casing and annulus to the surface with 40 sx cement. Cut off casing and installed dry hole marker. RDMO, cleaned location and hauled off tubing.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.



14. I hereby certify that the foregoing is true and correct

Signed

Title Robert McNaughton-Operations Engineer

Date

3-18-02

(This space for Federal or State office use)

Approved by

Accepted for record Title NMOCD

Date

Conditions of approval, if any.

NADEL and GUSSMAN PERMIAN

Hinkle B-26 #2

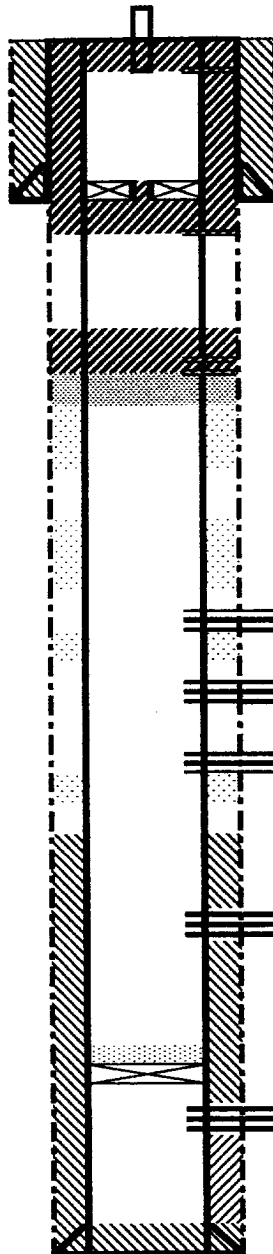
1650' FEL, 330' FWL, Unit J, Sec 26, 18S, 31E, Eddy County, NM

API # 30 - 015 - 05609

elev: 3491', DF =3493.5'

P&A: 2-26-02

**drilled w/ cable tool
8-5/8", 24#, @ 845'
50 sx, TOC @ surf. Calc
9-1/2" ? hole



Filled casing with 40 sx
SQZ perfs at 50'

Retainer at 830', pumped 130 sx
SQZ perfs at 895'

25 sx plug: 1275' - 1425'
Squeeze Perfs: 1425'

Tagged up hard at 1425' - old plug?
pressured up on casing to 1500 psi

7-R Perfs: 2600' - 2609'
No treatment, water

7-R Perfs: 2700' - 2704'
No treatment, water

7-R Perfs: 2880' - 2884'
No treatment, bailed dry
Pumped into perfs @ 1900 psi-
no communication through annulus

Penrose Perfs: 3639'-3654'
@ 2 SPF

CIBP @ 3730', 10' cement

Penrose Perfs: 3750' -3769'
@ 4 SPF

5-1/2", 14#, @ 3925'
150 sx, TOC @ 2970' by CBL
6-3/4" ? hole

TD @ 3925'