.EXICO OIL CONSERVATION COMMISSION NEW $R E \Box E | V E_R D_{\text{sod}}^{\text{orm C-104}}$

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE 1961 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gauwell. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sept. The allow-able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new cit a delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Test After Acid or Fracture Treatment (after recovery of volume of all						(Place)		•••••••	(Date)
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Authorized Transporter of Oi	l or Condensate	Texas-New Mex	ico Pipe Line	<u>Co.</u>
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The undersigned certifies that	the Rules and R	egulations of th	e Oil Conser	vation Com-
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