-			NE	EW XICO OIL CONSERVATION COMM ION Santa Fe, New Mexico REDEIVE Horm C-104) Revised 7/1/57	
			BLU	UEST FOR (OIL) - (GAS) ALLOWABLE 1 4 1961New Well	
			ĸeų	UEST FOR (OIL) - (GAS) ALLOWABLE MAR 1 4 196 ¹ New Well Recompletion	
Form C-1 able will month of	04 is to be assign comple	be subm ned effe tion or	nitted in Q ctive 7:00 recomplet	by the operator before an initial allowable will be assigned to any completed Dil or Gas well. QUADRUPLICATE to the same District Office to which Form G101 was sent. The allow- DA.M. on date of completion or recompletion, provided this farm is filed during calendar tion. The completion date shall be that date in the case of an oil well when new oil is deliv- ate to the reported on 15.025 psia at 60° Fahrenheit. Artesia, New Mexice March 10, 1961 (Place) (Date)	
WE ARE	E HERE	BY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:	
Thomas F. Welch				Hinkle B , Well No. 4 , in NE 1/4 SW 1/4,	
(Company or Operator)				(Lease)	
	1	, Sec	<u> </u>	., T. 185 , R. 318 , NMPM., Shugart Pool	
••••••••••••••••				Elevation 3653Total Depth 3939 PBTD 3880	
Pl	ease ind	icate lo	cation:	Elevation 3603 Total Depth 3737 PBTD 3880 Top Oil/Gas Pay 3761 - 3771 Name of Prod. Form. Queen	
D	C	B		PRODUCING INTERVAL -	
				Perforations 3761 to 3771	
E	F	G	H	Open Hole None Casing Shoe 3879 Tubing 3717	
	ĸ	J	I	OIL WELL TEST - Choke	
		•		Natural Prod. Test: 20bbls.oil, NONE_bbls water inhrs,min. Size 2	
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): <u>120</u> bbls.oil, <u>None</u> bbls water in <u>10</u> hrs, min. Size <u>4</u>	
	\square			GAS WELL TEST -	
1650'	<u>\$ 231</u>	<u>0 W 1</u>	ine	- Natural Prod. Test:MCF/Day; Hours flowedChoke Size	
	_	ad G ene : 'eet	ting Recor	rd Method of Testing (pitot, back pressure, etc.):	
5110		 †	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
8 5/	<u>'8 9</u>	32	50	Choke Size Method of Testing:	
5 1/	2 38	79	100	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and	
2"	37	117		sand): 26.040 Gal. eil.50.000# 20-40 and 30.000# 10-20 Sand Casing Tubing Date first new 3 9 - 6 / 0 -	
				Oil Transporter Texas - New Maxice Pipe Line Company Gas Transporter	
Remarks	·			Gas Iransporter	
					ſ
I he	reby cer	tify th a MAI	it the info { 1 4 19	Thomas F. Nelch	
Approved	d			(Company or Operator)	
	OIL CO	ONŚER	VATIOŅ	COMMISSION By: Jean Bert	
		Ci.	t		
Ву:,/				Send Communications regarding were to:	
Title	01L AW	D GAS	INSPECTO	Name	
				17 dillC	

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Address... 102. South .. Second Artesia, New Mexico

OIL CONSERVATION COMMISSION ARTEFIA DISTRICT OFFICE No. Cont. & Row West D.S. RUDJ. Cont D.S. RUDJ. Cont 1000 - 100 -Strukint Sk JANTA H PROKATION OFFICE STATE LAND OFFICE V. J. O. S. L TRANSPORTER BUREAU OF MINES FILE

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