

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. O'Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC - 029392 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hinkle B-26 #5

9. API Well No.

30-015-05612

10. Field and Pool, or Exploratory Area

Shugart YT, 7R, QN, GB

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

3. Address and Telephone No.

601 N. Marienfeld, Suite 508, Midland, TX 79701

915-682-4428

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 990' FWL

Unit M, Sec. 26 - 18S - 31E

OGRID # 455615

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OCD - ARTESIA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-13-01: MIRU and layed down tubing and rods.

Proposed P&A:

1. SET CIBP at 2650' and cap with 35' cement by bailer. Shoot two squeeze perms at 843'.
2. TIH with tubing. Load hole with 9 PPG+ salt gel mud. Pull up to 750'. Close BOP and pump through squeeze perms to the surface.
3. Circulate 180 sx cement through the 7" annulus to the surface. Open the BOP and pump 25 sx cement inside the casing.
4. Spot 10 sx plug at the surface and weld on a standard dry hole marker. Haul off old equipment and clean the location.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed

Title Robert McNaughton-Operations Engineer

Date 03/30/01

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Approved by

Conditions of approval, if any:

Title

Date

APR 05 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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ROSWELL, NM

NADEL and GUSSMAN PERMIAN

Hinkle B-26 #5

330' FSL, 990' FWL, Unit M, Sec 26, 18S, 31E, Eddy County, NM
API # 30 - 015 - 05612

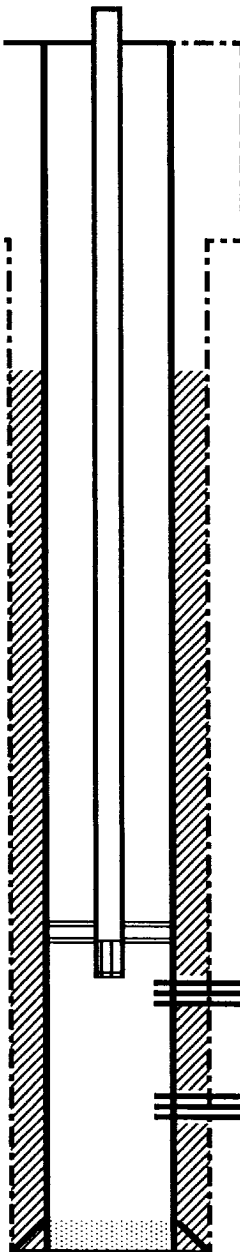
Elev: 3471'

Current Status - Shut In

**drilled w/ cable tool
8-5/8" casing w/ 20 sx mud
casing pulled after cementing 7"
10" hole

7", 20# @ 2805'
150 sx, TOC @ 1060' by Cemoton
8" hole

Plug back to 3985"



2-3/8" tubing, pump @ 2667'

7 Rivers perms: 2684'-2693'
@ 1 SPF, 19/42 - GO frac

7 Rivers perms: 2730' - 2754'
@ 1 SPF, 25/ 90 - GO frac

PBTD @ 2785'

TD @ 2805'

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NADEL and GUSSMAN PERMIAN

Hinkle B-26 #5
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API # 30 - 015 - 05612

Elev. 3471' GL

Current Status - Shut In

**drilled w/ cable tool
8-5/8" casing @ 793'
casing pulled after cementing 7"
10" hole

10 sx plug at surface

25 sx plug at top of Salt
SQZ perfs @ 843'
Circulate 180 sx in annulus

CIBP @ 2650' w/ 35 sx cement on top.

7 Rivers perfs: 2684'-2693'
@ 1 SPF, 19/42 - GO frac

7 Rivers perfs: 2730' - 2754'
@ 1 SPF, 25/ 90 - GO frac

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