

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED *CSF*
Budget Bureau No. 1004-0136
Expires: March 31, 1993
Designation and Serial No.
LC - 029392 B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

OGRID # 155615

3. Address and Telephone No.

601 N. Marienfeld, Suite 508, Midland, TX 79701

915-682-4429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 990' FWL
Unit M, Sec. 26 - 18S - 31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hinkle B-26 #5

9. API Well No.

30-015-05612

10. Field and Pool, or Exploratory Area

Shugart YT, 7R, QN, GB

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03-13-01: MIRU and layed down tubing and rods.

08-31-01: Dug out cellar to a depth of 6 feet. Found that a 1" monitor pipe had been run beside the 7" casing and the annulus had been filled with caliche from the surface.

09-05-01: MIRU Apollo Wireline. Ran in hole with a CIBP and tagged hard at 2500'. Tagged several times but could not go deeper. CCL log indicated bad casing. Set CIBP at 2500' and capped with 35' cement in two bailer runs.

09-10-01: Notified BLM of impending P&A.

09-12-01: MIRU El Toro unit and BJ Services. TIH with tubing open ended and loaded hole with 70 Bbls 9.0 PPG salt gel mud. POH. TIH with tubing and set cement retainer at 814'. Squeezed perms with approximately 150 sx "C" cement at 14.8 PPG. Stung out of the retainer and pumped 10 sx on top. Filled rest of casing with cement. POH. Filled cellar with cement.

Will weld on a standard dry hole marker, haul off remaining equipment and clean the location.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Robert McNaughton-Operations Engineer

Date 9-17-01

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Approved by

Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date SEP 24 2001

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

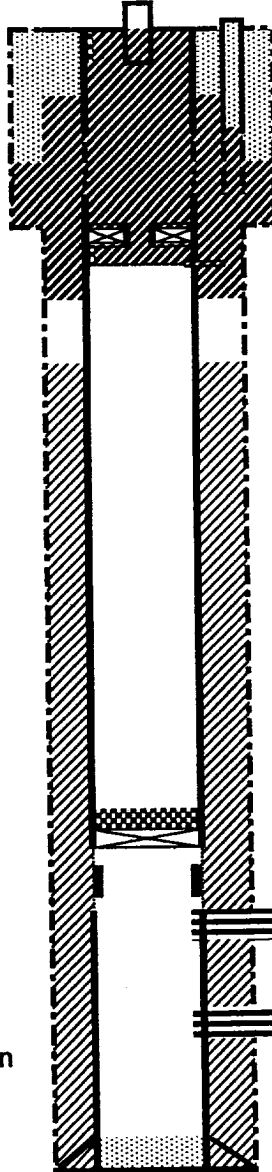
NADEL and GUSSMAN PERMIAI

Hinkle B-26 #5
330' FSL, 990' FWL, Unit M, Sec 26, 18S, 31E, Eddy County, NM
API # 30 - 015 - 05612

Elev: 3471'

Plugged and Abandoned: 9-12-01

**drilled w/ cable tool
8-5/8" casing w/ 20 sx mud
casing pulled after cementing 7"
10" hole



Filled casing with 15 sx cement.

1" monitor pipe set beside 7" casing
annulus filled in from the surface

10 sx on top of retainer

Retainer @ 814', SQZD w/ 150 sx
two squeeze perfs @ 843'

Yates pay zone: top at 2357'

CIBP at 2500' with 35' cement

bad casing

7 Rivers perfs: 2684'-2693'
@ 1 SPF, 19/42 - GO frac

7 Rivers perfs: 2730' - 2754'
@ 1 SPF, 25/ 90 - GO frac

7", 20# @ 2805'
150 sx, TOC @ 1060' by Cemoton
8" hole

Plug back to 3985"

PBTD @ 2785'

TD @ 2805'

RECEIVED

SEP 19 2001

BLM
ROOSEVELT, NM