## EXICO OIL CONSERVATION COL Santa Fe, New Mexico



## REQUEST FOR (OH) - (GAS) ALLOWABLE 2 2 1957

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to large maple of the same District Office to which Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form ESINO OFFICENT. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			,		Mobbs, Ne	W ROOM	.eo	July 1	L9, 1957	
					(Place)				(Date)	
ARE	HEREBY P	EQUESTI	ING AN ALLO	WABLE FO	R A WELL KN	IOWN	AS:			
ARG	TONE FO	PLOTORE (	erp, Green	MOOG URIT	, Well No	<u>1</u>	, in	SE	<sub>1/4</sub> SE	1/2
P	mpany of U	perator) 27	_ 18	(Leac)	, NMPM.,	Undes	ignated			-
unk L										
E	kiy		County. Dat	e Spudded	6-3-56	Date	Drilling Co	mpleted	2-20-5	7
Pleas	se indicate	location:	Elevation	3651	Total	Depth_	13446	PBTD	12784	,
	-		Top Oil/Gas P	, 12655	6-3-56 Total Name	of Prod.	Form. Si	Luro Dev	ronian	
)	C B	A	PRODUCING INT							
					12655-12700	n/L	abata			
	F G	H			D 1 L					
1			Open Hole		Casin	g Shoe	13007	Tubing_	12767	
4-			OIL WELL TEST	. <b>-</b>						
	K J	I	Natural Prod.	Test:	bbls.oil,	bb	ls water in	hre-	min. 9	hoke
1		1			e Treatment (afte					_
+	N O	P						•	Chaha	
		X	load oil used	) :b	bls,oil,	bbls w	ater in	hrs,	min. Size_	
	B 18 0		GAS WELL TEST	•						
. 41	, 1-10-0	, R-31-8	■ Natural Prod.	Test:	MCF/D	ay; Hour	s flowed	Choke	Size	
ng ,Cas	ing and Com	enting Reco			back pressure, et					
Size	Feet	Sax			Treatment:			Days Hours	flowed 2	
	000		1	4 -	of Testing:			24,, 110013	. Towed	<u> </u>
.6	339	790	- SHOKE SIZE	me tilou	or restring.					
3/4	4658	1500			(Give amounts of		ls used, suc	h as acid,	water, oil,	and
			sand): 2500	) gallons	15% regular	seid.				
5/8	11895	1000	Casing PKR	Tubing Press.	Date first oil run to	new tanks				
•			Oil Transport							
5	1164	175			h Company of	- Amount	l as			
	Perforat	ion 12.9			plugged off				<del></del>	
arks:						<b></b>	•••••	••••••		•••••
	••••••	***************				<b></b>			•••••	
••••		••••••••	•••••••		•••••		•••••	•••••	••••••	
I hereb	y certify th	at the info	ormation given a	bove is true	and complete to					
oved	nn 22	1957	••••••	, 19	Pan Ame	rican	Petrole	m Corpo	ration	
	70E ~ ~			-	H by	, /(Cd	ompany or O	perator)		
OI	L CONSE	RVATION	COMMISSION	N	By Kalp At	Heu	eluekde	~	· · · · · · · · · · · · · · · · · · ·	. <b>.</b>
M	00	7	<del>/</del>			/	(Signature	:)		
[[]	LUr	msl	rong		I IIIC.		rintender	<del></del>		
	LAND GAS	INSPECTOR	• 7				unications r	egarding w	en to:	
Q.	L.ANU GAS		Y		Name R. L.	Hendi	riekson			
					Bex	4 4		New Hex	ico	
					Address					

	OIL CONSERVATION COMMISSION
	ARTESIA DISTRICT OFFICE  DISTRIBUTION
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