

C/SF

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

FEB 15 1983

2. NAME OF OPERATOR

Amoco Production Company O. C. D.
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL X 660' FEL, Unit P
AT TOP PROD. INTERVAL: (SE/4, SE/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Squeeze casing leak

5. LEASE
LC-029392 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Greenwood Pre-Gb Unit Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Shugart Siluro-Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
27-18-31

12. COUNTY OR PARISH Eddy 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3641' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to squeeze off casing leak found in the casing between 6392'-6407' per the following:

- Run in hole with cement retainer and tubing. Set cement retainer at apx. 6292'. Establish injection rate into hole in casing. Hole found between 6392'-6407'. Note: injection rate 1-1/2 BPM at 900 psi.
- If circulation can be established out braden head go with step "A". If circulation can not be established out bradenhead valve go to step "B".
 - Squeeze hole incasing with 300 sx of lite cement and 300 sx of class H neat cement. (GO to Step 3)
 - Squeeze hole in casing with 300 sx of class H neat cement.

0+6-BLM, R 1-NMOCO, A 1-HOU 1-CMH

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles M. Lerring

TITLE

Ast. Adm. Analyst

2-11-83

(Orig. Sgd.) APPROVED _____ (This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

FEB 14 1983

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

RECEIVED
DATE FEB 14 1983

CLERK
GEORGE A. GILBERT
ROSWELL, NEW MEXICO

3. Sting out of retainer and reverse circulate last 10 sx of job. Maximum squeeze pressure 1500 psi above average pressure.
4. Shut in and wait on cement 24 hrs.
5. Drill out cement retainer and cement. Pressure test squeeze to 1,000 psi.
6. Continue with workover brief.

Verbal approval received from George Stewart 2-10-83 11:15 am. to Charles Herring.