

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COM. ACTION
SUBMIT IN TRI. DATE
(Other instructions on re-
verse side)
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, deepen or plug back to a different reservoir.
Use "APPLICATION FOR PROPOSAL" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029392-B	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 68 Hobbs, NM 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL x 660' FEL (Unit P, SE/4, SE/4)		8. FARM OR LEASE NAME Greenwood Pre-Grayburg Unit Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether on top of, etc.) 3651 3641' GL		10. FIELD AND POOL, OR WILDCAT Shugart Atoka - North Shugart - Siluro Devonian	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-18-31	
		12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) update well status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in service unit 1-25-84. Ran blanking plug and set at 11695'. Loaded tubing long string with 36 bbl 2% KCl 10# brine and bled short string casing. Pulled short string and long string. Set a retrievable bridge plug at 10704' and set a packer at 10642'. Tested the bridge plug to 1000 psi and OK. Raised packer and reset at 8686'. Tested casing to 1000 psi and OK. Released the packer and ran tubing. Loaded hole with 250 bbl 2% KCl 10# brine. Tested casing to 1200 psi for 1-1/2 hours and OK. Swabbed. Pulled tubing and packer. Ran a retrieving tool, packer, seating nipple, and 2-3/8" tubing. Lowered the retrievable bridge plug and reset at 11,638'. Set the packer at 11,625'. Tested the bridge plug to 1200 psi and OK. Reset the packer at 10854'. Tested casing to 1200 psi for 30 min. and OK. Ran swab. Pulled tubing, packer, and retrievable bridge plug. Ran packer, seating nipple, and 2-3/8" tubing. Packer set at 11039'. Swabbed. Lowered packer and circ. on top of packer at 10645'. Pulled tubing and packer. Ran 1 joint 2-3/8" tubing, 1.81" F-Nipple, 22 joints, 2-3/8" tubing, packer, on-off tool, and 2-3/8" tubing. Tailpipe landed at 12348' and packer set at 11640'. Set 1.81' psi plug in tailpipe at 12317'. Tested plug to 1000 psi. Released on-off tool and pulled tubing and tools. Ran a retrievable bridge plug, 3 joints 2-3/8" tubing, and packer. Bridge plug set at 10990' and packer set at 10604'. Tailpipe landed at 10703'. Ran gamma ray/temp survey. Pumped 2800 gal 7-1/2% HCl and 1200 gal A-Sol with 1000 SCF N2/bbl and tagged with RA material. Flushed with 31 bbl 10# 2% KCl brine containing 1000 SCF N2/bbl. Ran

O+5 - BLM, R 1 - J. R. Barnett, Hou Rm. 21.156 1 - F. J. Nash, Hou 1-CLF

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Freeman TITLE Assist. Admin. Analyst DATE 3/27/84

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [Signature] DATE MAY 16 1984

CONDITIONS OF APPROVAL, IF ANY:

Carlsbad

NEW MEXICO *See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.