Appropriate Dist. Office

State of New Mexico nergy, Minerals and Natural Resources Depa nt

DISTRICT P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Kevisea 1-1-09 INSTRUCTIONS ON REVERSE This form is not to be used for reporting packer leakage tests in Northwest New Mexico

Well No.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Location of Well	Unit	Sec.	Twp /8-5	Rge 31-E	County	
or wen	Name of Reservo		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tog. or Csg)	Choke Size
Upper Compl	Atoka		6	F	Csa	57
Lower Compl	Desi		6	F	Tag	Fu//
Comp.	De v			EST NO. 1		1/4//
				231 NO. 1		
Both zones shut-in at (hour, date): 12:25 pm 9-28-02 Upper						Lower
Well opened at (hour, date): 1-00 pm 9-30-02					Completion	Completion
Indicate by (X) the zone producing						X
Pressure at beginning of test.						100
Stabilized? (Yes or No). Maximum pressure during test.						4
Maximu	im pressure during test.		`\	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	OCT 2002 5	2400
				11 6	ECFIVED	100
	m pressure during test	•		30/	· ARTESIA	
Proceure at conclusion of test						
Pressure change during test (Maximum minus Minimum)						
Was pressure change an increase or a decrease?						inercase
Well clo	osed at (hour, date): //a	7:25 pr. 9-21	1-02	Production	,	
Oil Prod During	duction Test: O bbls;	Grav. O	Gas Production During Test	90	MCF; GOR	
Remark	s					
			FLOW T	EST NO. 2	Linnar	•
					i Awer	
Well op	ened at (hour, date):				Upper Completion	Lower Completion
_	ened at (hour, date):	oducing			_ Completion	
Indicate					Completion	Completion
Indicate Pressure	by (X) the zone pro		••••••	••••••	Completion	Completion
Indicate Pressure Stabilize	e by (X) the zone pro e at beginning of test		•••••••••••••••••••••••••••••••••••••••		Completion	Completion
Indicate Pressure Stabilize Maximu	e by (X) the zone prosent at beginning of test ed? (Yes or No) um pressure during test.				Completion X 1000 1	Completion
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505-746-7006 Telephone No.