

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

NM PERMIT INSTRUCTIONS
(Other Instructions
Drawers only)

SECTION

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level.
Use "APPLICATION FOR PERMIT TO DRILL AND PROPOSED DISPOSALS.")

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029392-B	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL x 660' FEL (Unit P, SE/4, SE/4)		8. FARM OR LEASE NAME Greenwood Pre Grayburg Unit	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3641' GL		10. FIELD AND POOL, OR WILDCAT Shugart Atoka - North	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-18-31	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☒	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to repair the casing leak and prepare Atoka for production per the following:

Move in service unit and rig up lubricator. Run in long string with blanking plug and set in 1.875" profile nipple (11,645') with wireline. POH short string latched into parallel anchor set at 10,688'. Load long string with 45 bbls 2% KCl brine water. Release tubing at the on-off tool and pull tubing out of hole. RIH with RBP, tubing, 7 5/8" packer with a RBP retrieving head on bottom. Set RBP at 10,700' and packer 2000' above RBP to test the casing. Move packer and RBP up the hole to test casing to determine casing leak. After location of hole is identified set packer 200' above leak with RBP 200' below and establish injection rate into casing leak. Spot 10' of sand on top of RBP and pull tubing and packer out of hole. RIH with cement retainer and tubing. Set retainer 200' above casing leak. Squeeze hole in casing with 300 sx of class H Neat cement. Sting out of retainer and reverse out excess cement. Shut-in and wait on cement 24 hrs. Drill out retainer and cement. Pressure test squeeze to 1000 psi. Circulate hole clean and latch onto RBP and POH. RIH with 2 3/8" tubing with 2 7/8" crossover on bottom with 80' blast joint from 10,850'-10,770', dual packer located 1053' (10,592') above on-off tool. Land the tubing in the on-off tool at 11,645'. RIH with 2 3/8" tubing with tapered collars and standard seating nipple on bottom. Land in dual packer set at 10,592'. Pressure upon tubing and set packer. Run in long string and pull blanking plug. Place Devonian on production. Swab short string

0+6-BLM, R 1-R.E. Ogden, Hou 21.150 1-F. J. Nash, Hou 4.206 1-CMH

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Herring TITLE Admin. Analyst DATE 12-20-83

(This space for Federal or State use)

APPROVED BY APPROVED TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 25 1984

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

to remove water off perfs & shut-in pending NMOCD approval to dual complete.