

November 1983
(formerly 9-1530)

Drawer DD

Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

MAY 02 1984

O. C. D.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ Other ☐
recompletion and dually complete

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL X 660' FEL (Unit P, SE/4 SE/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE STARTED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RNR, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

11-1-83

1-28-57

3-13-84

3641' GL

20. TOTAL DEPTH, MD & TVD

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

13446

12542

2

→

O-TD

none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10792'-10832

Atoka

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/Correlaton Log Gr/Temperature survey

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	42.8#	358'	22"	790 sx	circulated
10-3/4"	40.5#, 45.5	4679	13-3/4"	1600 sx	TCMT 2000'
7-5/8"	26.4#, 33.7#	11915'	9-5/8"	1000 sx	TCMT 7805'
5"	18#	11843'-13007'	6-5/8"	175 sx	Circulated

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	10,702	

31. PERFORATION RECORD (Interval, size and number)

10,792'-10814', 10826'- 32' w/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10792'-10832	3000 gal 7-1/2% MS acid w/add.
10792'-10832'	280 gal 7-1/2% HCL acid, 1200 gal
10792'-10832'	6000 gal gel, 6000 gal CO2 with 12000# Interprop

gal
A-so

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-13-83		flowing				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-12-84	24	25/64"	→	19	1371	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
875 psi	950 psi	→	19	1371	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

4 pt. test previously mailed

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Harry C. Clark

TITLE

Assist. Admin. Analyst

DATE

4-12-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Devonian Atoka	12360' 10478					