

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

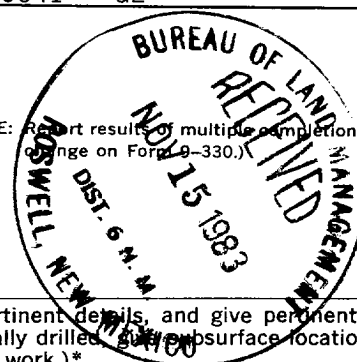
1. oil ☐ gas ☒ other ☐
 2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
 3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 660' FSL X 660' FEL, Sec. 27
 AT TOP PROD. INTERVAL: (Unit P, SE/4, SE/4)
 AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input checked="" type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
LC-029392-B
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME Greenwood Pre-Grayburg Unit Federal
 9. WELL NO.
1
 10. FIELD OR WILDCAT NAME
Shugart Atoka-North
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
27-18-31
 12. COUNTY OR PARISH
Eddy
 13. STATE
NM
 14. API NO.
 15. ELEVATIONS (SHOW DF, KDB, AND WD)
3641' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 11-1-83. Set 1.875 blanking plug at 11645' in profile. Loaded tubing with 68 bbl 2% KCL brine water. Removed tree and installed blow-out preventer. Pulled tubing and on/off tool. Removed tubing head and welded on casing. Installed new tubing head. Set a retrievable bridge plug at 11000'. Ran vann gun assembly, 7-5/8" Baker Lok-set packer, 7-5/8" Guiberson XL on/off tool, and 2-7/8" tubing. Ran gamma ray correlation log. Removed blowout preventer and installed tree. Set the packer at 10,619'. Ran gamma ray correlation log. Dropped bar on vann guns. Perforated Atoka intervals 10792'-10814', and 10826'-10832' with 4 JSPF. Flow tested well 19-1/2 hours and recovered apx. 56 BW. Moved out service unit 11-9-83. Well shut-in 24 hours for pressure build-up. Ran BHP survey and pulled bomb. Preparing to flow test.
 O+5-BLM, R 1-R.E.Ogden, HOU Rm. 21.150 1-F.J. Nash, HOU Rm. 4.206 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 11-14-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY GWO TITLE _____ DATE _____
 CONDITIONS OF APPROVAL IF ANY MAY 8 1984