

NUMBER OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-101)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~COAL~~) ALLOWABLE

RECEIVED

*Corrected copy*

MAR 10 1961  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was filed. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Hobbs, New Mexico**

**March 10, 1961**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Pan American Petroleum Corporation Greenwood Unit**, Well No. **3**, in **SE**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**H**, Sec. **27**, T. **10-S**, R. **31-E**, NMPM, **Undesignated** Pool

Unit Letter

**Eddy**

**OC**

Oper.

County Date **1-20-61** Date ~~2-28-61~~ Completed **2-28-61**

Elevation **2183-3662'** Total Depth **12958'** PBD **9800'**

Please indicate location:

D	C	B	A
E	F	G	H ✓
L	K	J	I
M	N	O	P

**1984.5 PNL x 660' FEL**

Top Oil/Gas Pay \_\_\_\_\_ Name of Prod. Form. **Wolfcamp**

PRODUCING INTERVAL -

Perforations **9785'-9795' W/2JSPT**

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe **12922'** Depth \_\_\_\_\_ Tubing **9675'**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **167** bbls. oil, **17** bbls water in **20** hrs, \_\_\_\_\_ min. Size **2 1/2"**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
16	670	1500
10-3/4	6419	2011
7	12922	400
2"	9675	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 gallons 15% acid**

Casing Press. **Fkr** Tubing Press. **325** Date first new oil run to tanks **March 1, 1961**

Oil Transporter **Texas New Mexico Pipe Line Company**

Gas Transporter **Phillips Petroleum Company**

Remarks: **Devonian gas zone abandoned. Cancel from Shugart-Siluro Devonian Gas Pool schedule.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **MAR 16 1961**, 19\_\_\_\_

**Pan American Petroleum Corporation**

(Company or Operator)

Original Signed By: **V. E. STALEY**

By: \_\_\_\_\_ (Signature)

OIL CONSERVATION COMMISSION

By: **M. L. Armstrong**

Title: **Area Superintendent**

Send Communications regarding well to:

Title: **OIL AND GAS INSPECTOR**

Name: **V. E. Staley**

Address: **Box 66, Hobbs, New Mexico**