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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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FEB 8 1966

I. **Operator**  
Big American Petroleum Corp.  
**Address**  
Box 68, Hobbs, N. M.  
**Reason(s) for filing (Check proper box)**  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
**Other (Please explain)**  
Wolfcamp + Bone Springs zones permanently abandoned eff. 2-1-66.  
Well formerly - GREENWOOD Unit No. 3

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>GREENWOOD PRE-GRAYBURG UNIT</u>	Well No. <u>3</u>	Pool Name, Including Formation <u>SHUGART PENN. GAS RES.</u>	Kind of Lease State, Federal or Fee <u>FED.</u>
Location Unit Letter <u>H</u> ; <u>1984.5</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line of Section <u>27</u> , Township <u>18-S</u> Range <u>31-E</u> , NMPM, <u>EDDY</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>TEXAS NEW MEXICO PIPE LINE CO.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1510, MIDLAND TEXAS</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>(1) PHILLIPS PETROLEUM CO. (FLASH GAS)</u> <u>(2) POTASH COMPANY OF AMERICA</u>	Address (Give address to which approved copy of this form is to be sent) <u>ODESSA, TEXAS</u> <u>CARLSBAD, NEW MEXICO</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>P</u>	Sec. <u>27</u>	Twp. <u>18</u>	Rge. <u>31</u>	Is gas actually connected? <u>Yes</u>	When <u>2-1-66</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<u>X</u>		<u>X</u>				<u>X</u>
Date Spudded <u>OC-1-7-66</u>	Date Compl. Ready to Prod. <u>2-1-66</u>	Total Depth <u>12,858</u>	P.B.T.D. <u>12050</u>					
Pool <u>SHUGART</u>	Name of Producing Formation <u>PENNSYLVANIAN</u>	Top Oil/Gas Pay <u>11,370</u>	Tubing Depth <u>11369</u>					
Perforations <u>11370-72, 78-88, 11467-71, 84-97</u>			Depth Casing Shoe <u>12858</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>22"</u>	<u>16"</u>	<u>691'</u>	<u>1500</u>					
<u>13 3/4"</u>	<u>10 3/4"</u>	<u>6385'</u>	<u>2011</u>					
<u>9 5/8"</u>	<u>7"</u>	<u>12858'</u>	<u>400</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test <u>ON 24R STAB.</u>	Bbls. Condensate/MMCF	Gravity of Condensate
<u>UNKNOWN</u>	<u>PROD. TEST. FLW AT RATE of 4000 MCF/D</u>	<u>UNKNOWN</u>	<u>UNKNOWN</u>
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
<u>—</u>	<u>1250</u>	<u>Pkr</u>	<u>24/64"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

045-NMOC-A

1-SUSD

1-JWB

1-OB Anyam

1-CONOCO

RPR

(Signature)

AREA Supt

(Title)

2-4-66

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 9 1966, 19

BY M. L. Armstrong

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each well in which completed wells.