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NEW MEXICO OIL CONSERVATION COMMISSION Form C - 1 94 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS NAME CHANGED: PAN AMERICAN PETR. CORP. Operator TO: AMOCO PRODUCTION CO. PAN AMERICAN PETROLEUM CORPORATION EFFECTIVE: 2-1-71 BOX 68, HOBBS, N. M. 88240 name of Change in Transporter of: Other (Please explain) Company name Changed From: Potasa Company of America to: DOEAL BASIC INDUSTRIE Reason(s) for filing (Check proper box) New Well Dry Gas Recompletion Oil Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner. 6698 tool 6-2-81 II. DESCRIPTION OF WELL AND LEASE Lease No. Formation Cow GREENWOOD PREGARY BURG State, Federal or Fee UNIT FEDERAL ; <u>1984.5</u> Feet From The <u>NORTH</u> Line and <u>660</u> Unit Letter\_H Township Range , NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) PIPE Name of Authorized Transporter of Oil MINIAND TE 1510, Dox Name of Authorized Transporter of Casinghead Gas NP-TDEAL BASIC TND USTRIES TNO.

NP-PHILLIPS PETROLEUM CO

If well produces oil or liquids, give location of tanks.

P 27 Address (Give address to wie CARLS 810, N.M. Gas X ODESSA, TEXAS
Is gas actually connected? When Rge. Twp. Yes If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Same Resty, Diff, Resty Oil Well Ggs Well New Well Workover Deepen Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gas-MCF Oli - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE \_

- G-INITOLL-HELL	(Signature)	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.