C 3	TRIBUTION	٧	
SANTA FF			
FILE		1	
ប. 5. G . S.			
LAND OFFICE			
	OIL		j
TRANSPORTER	GAS		i
PRORATION OFFI	CE	1	
OPFHATOR		9	

NEW MEXICO, OIL CONSERVATION COMMISSION

Santa Fe, New Mex

REQUEST FOR (OIL) - (CHS) ALLOWAPLE APR 1 1 1961

New Well

This form snan be submoted by the operator before an initial allowable will be assigned to any completed QRIGE Cas well.

The C-104 is to be submitted in QUADRUPLICATE to the same District Office to Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into the stock		tanks.	Gas mu	st be re	t be reported on 15.025 psia			Hebbs, New Mexico				April 10, 1961				
							(Pla	ace)				(Date)				
ARE HI	EREBY	REC	QUEST	ING AN	ALLO	WABLE FO	RAWE	LL KNOWN	AS:	er'	P	NEE				
n Amer	icen	Petr	oloum	Corp.	(tree	eas doore	. W	ell No3	,	in			1/4			
(Com	pany or	Opera	tor)		10.0	(Lease)		Wilde	mated	(Bene	Sprin	gs)	Poo			
H Lath	,	Sec	27	, Т	10-0	., R. 34-1	, NM	PM., Underl			Not	yet o				
Eddy				Ca	unty Dat		3-23-6	Dat				•	_			
				.~ 1		1004 20		. Total Depth				98001				
Please	indica	ite loc	ation:	Top	Oil/Gas F	ay 813	5	Name of Proc	d. Form	1907	Shire	8-				
D C	7	В	A	1	OUCING INT											
				==		43251 #	1851 4/	2 SPF								
E I	P	G	Н	Per	forations_	44//	<u>,</u>	Depth Casing Shoe	12.9	22	Depth	ot yet	set			
"	•	u	*	Oper	Hole			Casing Shoe			_rucing					
					WELL TEST								Choke			
L 1	K	J		Nat	ural Prod	. Test:	bbls.o	oil,	bbls wate	er in	hrs,	min.	Size_			
	ľ		·	Tes	t After A	cid or Fractu	ire Treatme	ent (after reco	very of v	volume o	f oil equ	al to vol	ume of			
M I	N	0	P	102	d oil use	d):	bbls.oil,	bbls	water in	n'!	nrs,	_min. Siz	e			
				1			-									
		440	-		WELL TES				6 3 -		Chaka	Ciac				
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bing ,Cas	ing and	Cemen	ting Rec					ssure, etc.):								
Size	Fee	et .	Sax					ent:								
16"	67	2	1500	Cho	ke Size	Meth	od o f Test	ing:								
10	07	* +				tura Treatmer	ot (Give an	mounts of mater	ials use	d, such	as acid,	water, oi	l, and			
10-3/4"	641	.9	2011	ACA	or Frac	pl. LS	THE									
				sar Cas	id):	Tubing	Di	ate first new								
7"	1292	2	40	Pre	55.	Press•_	0	il run to tank:	14-a	Compay	····					
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I here	hv cert	ify th	at the i	nformat	ion given	above is tr	ue and co	mplete to the	best of m	y know	ledge.	t 1 am				
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proved		•••••••						Original S	hut							
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